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Ninety-Eighth Annual Report

of the

Public Service Commission of South Carolina

1975-1976

RUDOLPH MITCHELL, Chairman
GUY BUTLER, Vice-Chairman
ABNEY A. SMITH
FRED A. FULLER, JR.
J. LEWIS MOSS
J. HENRY STUCKEY
HENRY G. YONCE
} Commissioners

JAMES H. STILL, Executive Director
NATHAN KAMINSKI, Assistant Attorney General
J. T. SMITH, Director Transportation Division
ROBERT E. McMILLAN, Asst. Director Transportation Division
CHARLES W. BALLENTINE, Director Utilities Division
W. HAROLD GOODING, Assistant Director Utilities Division

PRINTED UNDER THE DIRECTION OF THE
STATE BUDGET AND CONTROL BOARD

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LETTER OF TRANSMITTAL

OFFICE OF PUBLIC SERVICE COMMISSION

To His Excellency, James B. Edwards, Governor of South Carolina:

Sir:

We have the honor to transmit herewith the Ninety-Eighth Annual Report of the Public Service Commission of South Carolina for the year ending June 30, 1976.

Yours respectfully,

RUDOLPH MITCHELL, Chairman
GUY BUTLER, Vice-Chairman
ABNEY A. SMITH
FRED A. FULLER, JR.
J. LEWIS MOSS
J. HENRY STUCKEY
HENRY G. YONCE
Commissioners
JAMES H. STILL
Executive Director

ANNUAL REPORT OF THE PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

To the General Assembly of South Carolina:

The Public Service Commission has the honor to respectfully submit for your consideration this its Ninety-Eighth Annual Report.

Below is the personnel of the present Commission and the Counties comprising the seven districts:

First District

Abney A. Smith ..... Charleston, S. C.
Berkeley, Charleston, Clarendon, Colleton, Dorchester

Second District

Rudolph Mitchell, Chairman ..... Saluda, S. C.
Aiken, Allendale, Bamberg, Barnwell, Beaufort, Edgefield, Hampton, Jasper, Saluda

Third District

Guy Butler, Vice-Chairman ..... Greenwood, S. C.
Abbeville, Anderson, Greenwood, McCormick, Newberry, Oconee, Pickens

Fourth District

Fred A. Fuller, Jr. ..... Greenville, S. C.
Greenville, Laurens, Spartanburg, Union

Fifth District

J. Lewis Moss ..... York, S. C.
Cherokee, Chester, Chesterfield, Fairfield, Kershaw, Lancaster, York

Sixth District

J. Henry Stuckey ..... Kingstree, S. C.
Darlington, Dillon, Florence, Georgetown, Horry, Marion, Marlboro, Williamsburg

Seventh District

Henry G. Yonce ..... Columbia, S. C.
Calhoun, Lee, Lexington, Orangeburg, Richland, Sumter

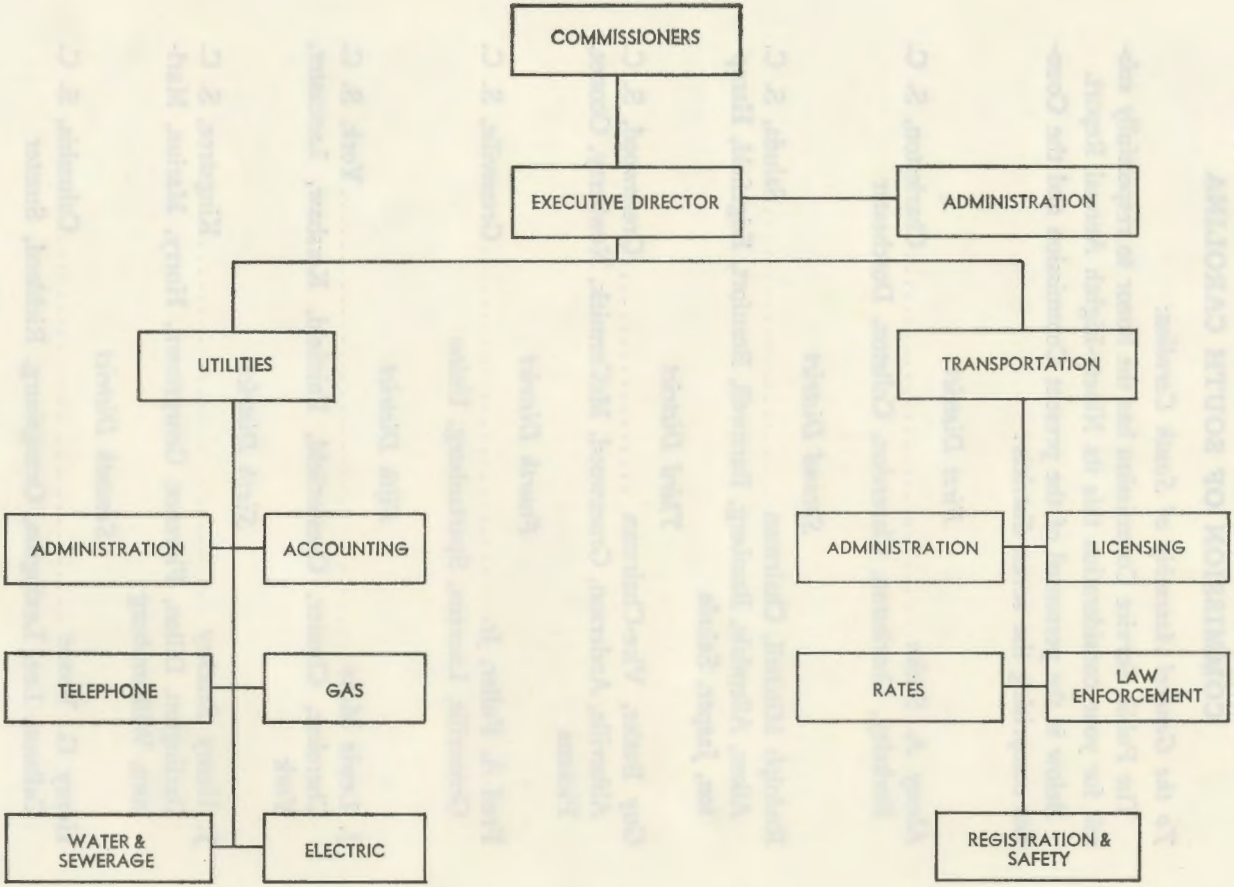

COMMISSIONERS
EXECUTIVE DIRECTOR
ADMINISTRATION
UTILITIES
TRANSPORTATION
ADMINISTRATION
ACCOUNTING
TELEPHONE
GAS
WATER & SEWERAGE
ELECTRIC
ADMINISTRATION
LICENSING
RATES
LAW ENFORCEMENT
REGISTRATION & SAFETY

TABLE OF CONTENTS

	Page
Commissioners	3
Organizational Chart	4
Summary of Expenditures	6
Introduction	6
Utilities Division:	
Administration	8
Gas Department	8
Water and Sewerage Department	18
Telephone and Telegraph Department	27
Electric Department	34
Accounting Department	50
Transportation Division:	
Administration	60
Licensing Department	64
Enforcement Department	64
Audit Department	64
Rails and Tariffs Department	5
Registration and Safety Department	68

SUMMARY OF EXPENDITURES

A. EXPENDITURES

I. Commissioners	$ 277,292
II. Administration	246,264
III. Utilities	560,840
IV. Transportation	824,792
V. Employer Contributions	217,500
GRAND TOTAL (PUBLIC SERVICE COMMISSION)	$2,126,688

B. SOURCE OF FUNDS

I. State Appropriations:	
A. Balance from Prior Year	$ 74,149
B. General Appropriation Act	1,927,031
C. Less	
Budget and Control Board Reduction Lapsed	–72,450
Carried Forward	–61,362
Total State Appropriation	$1,867,368
II. Departmental Revenue:	
A. Other Funds	259,320
TOTAL FUNDS	$2,126,688

Utility regulation in South Carolina had its beginning with the passage of an Act by the 1878 General Assembly, creating a Railroad Commission for the purpose of regulating railroads operating within the State. The first Commissioner was appointed December 24, 1878, by the then Governor Wade Hampton.

The General Assembly in 1910 established a Public Service Commission, empowering it with the authority to "fix and establish in all cities of this State rates and charges for the supply of water, gas or electricity furnished by any person, firm or corporation to such cities, the inhabitants thereof, and to prescribe penalties."

The 1922 General Assembly combined the two three-man commissions and added one additional Commissioner to form the present seven-man Commission. The name was changed in 1934 to The Public Service Commission.

The present Commission is elected by the Joint Assembly for a term of four years, one from each of the seven Commission Districts.

Authority vested in this body by Statute is to:

1. Regulate and supervise the privately-owned electric utilities as to their rates, charges, services, facilities, practices, accounting procedures, the purchase, sale or lease of utility property and the issuance of securities, as well as administer the Rural Electric Co-operative Act pertaining to territorial boundaries and also adminster the Utility Facility Siting and Environmental Protection Act.

2. Approve rates and supervise services of all privately and publicly-owned telephone and telegraph companies as well as radio common carrier companies within the State.

3. Regulate rates and charges, services, facilities, practices and accounting procedures of all intrastate privately-owned gas, water and sewerage companies, and administer the Gas Safety Act enacted by the 1970 General Assembly.

4. Supervise and regulate for-hire motor carriers of persons and property as to authorities, rates, services, charges, schedules, insurance, safety, practices and facilities. Consider applications for Certificates of Public Convenience and Necessity, revoke and suspend same for cause. Issue drivers' permits. The Registration and Safety Act, as passed by the 1970 General Assembly, is also administered by this agency. Enforcement of the rules and regulations of the Transportation Division by uniformed Inspectors in marked patrol cars throughout the State.

During the past fiscal year, the Transportation Division dispensed license tags to 9,030 operating units varying in price from $7.50 to $125.00 each, according to payload and issued 15,726 drivers' permits. The various fees assessed produced a revenue of $1,544,788.

As of June 30, 1976, fifty-nine electric, gas, telephone, telegraph, and radio common carrier utilities were operating within the State with a total plant investment of 3.33 Billion Dollars generating gross revenues of 1.9 Million Dollars. The 175 water and sewerage companies operating within the State generated 3.1 Million Dollars of gross revenue.

The monies appropriated for these functions are obtained as follows:

Electric, gas, telephone, telegraph, radio common carrier, water and sewerage companies are assessed on a gross revenue basis for the operation of the Administration and Utilities Divisions. The funds for the operation of the Transportation Division are deducted from the fees collected from the sale of licenses and the assessment

of railroads. The remainder is deposited with the State Treasurer for distribution to the cities and towns, which amounted to $881,856.

Revenues from the registration of trucks and the sale of identification stickers are used to defray operating expenses appropriated for the administration of the Registration and Safety Act. Any remaining funds are deposited with the State Treasurer.

From the tremendous growth of industry in the State in the past several years, coupled with the expanding economy, as evidenced by the above figures, conservative projections indicate that utility installations will more than double within the next ten years. During the past fiscal year, the Commission processed seven hundred and sixty-two (762) applications; hearings were held thereon when necessary, and Orders issued.

UTILITIES DIVISION

The function of the Utilities Division of The Public Service Commission is to perform the necessary duties related to the regulation of utilities under the jurisdiction of the Commission. The administrative staff plans, coordinates, directs and supervises the work of its five departments as shown below.

I. Accounting Department
II. Electric Department
III. Gas Department
IV. Telephone and Telegraph Department
V. Water and Sewerage Department

The activities of this Division for the fiscal year 1975-76, affecting the various utility groups, are summarized by each Department on the following pages of this report. Two hundred and fifty-five Orders were issued through this Division during the fiscal year, and public hearings were held in connection with one hundred twenty of these.

GAS DEPARTMENT

There are five private corporation natural gas utilities serving customers in South Carolina. The rates and services of these utilities are subject to jurisdiction of the Public Service Commission. The natural gas utilities and the communities they serve are listed in the tables included in this report.

Natural gas brought into South Carolina is produced principally in the gas fields of Louisiana and Texas including the offshore areas in the Gulf of Mexico. The gas is transported to South Carolina

by two interstate pipeline companies: the Transcontinental Gas Pipeline Company and the Southern Natural Gas Company. Transcontinental's pipeline crosses the State in the Northwest Corner passing just south of Anderson and Spartanburg, South Carolina, while Southern's pipeline terminates at a point near Aiken, South Carolina. All natural gas consumed in South Carolina is furnished by these two interstate pipelines which furnished gas to natural gas authorities and municipally owned gas utilities as well as the privately owned utilities.

The Federal Power Commission has jurisdiction over rates and services of interstate pipeline companies and the price of natural gas sold by producers to interstate pipelines. These price fluctuations have a direct bearing on the cost of natural gas to the ultimate consumer in South Carolina. During the past year, the Public Service Commission has participated in several proceedings before the Federal Power Commission to protect the interests of the people and the gas utilities in South Carolina.

The Commission received a number of complaints regarding services and charges from customers of the gas utilities. Each inquiry was investigated and handled informally without necessity of a special hearing.

Many communities in South Carolina are receiving natural gas service through facilities owned by municipalities or gas authorities over which the Commission has no rate or service jurisdiction. However, the South Carolina Gas Safety Act of 1970 vested the Commission with pipeline safety jurisdiction over all gas system operators not subject to Federal Power Commission jurisdiction. Therefore, pipeline safety jurisdiction includes public utilities, municipalities, natural gas authorities, certain public housing authorities and others who purchase natural gas through a master meter for subsequent distribution to individual consumers. As of June 30, 1975, there were 40 such operators.

During Calendar Year, 1975, representatives of the Commission made 324 inspections of natural gas systems to ensure compliance with the South Carolina Gas Safety Act and the Minimum Federal Safety Standards for Natural Gas Pipelines. Ninety-eight violations were found during these visits and as of December 31, 1975, the Commission Staff verified compliance covering eighty-one of these violations. The remaining violations necessitate continued monitoring to substantiate that they are corrected and brought into compliance with the Pipeline Safety Standards.

As indicated by the accompanying tables, the demand for natural gas in South Carolina has resulted in sales growth in recent years, but due to the present dwindling supplies, this growth is being adversely affected. Its characteristics as an efficient and pollution-free fuel have created a nationwide demand of such proportions that our existing domestic supply cannot meet the needs. Most gas utilities have been forced to curtail expansion of their residential, industrial, and commercial "firm gas" market. Some limitations have also been placed on segments of the industrial "interruptible gas" market. During the fiscal year covered in this report, the Commission held extensive hearings and conferences concerning the increasing curtailments of natural gas to our utilities.

All five private gas utilities are operating under the provisions of curtailment plans designed to allocate gas on the basis of priority of service established by such factors as efficiency of use, safety considerations, consumer reliance, and alternate fuel availability.

The dwindling supplies have forced the utilities to construct additional liquefied petroleum gas and liquefied natural gas peaking facilities to meet customer demands.

Agencies of the Federal Government and State Commission have taken actions designed to increase exploration for new gas reserves within the continental United States and offshore areas. In our State, two Companies have been granted Commission approval to engage in exploration activities designed to increase the supply of gas to the Company's System.

Two factors showing the pace of activity by natural gas utilities are the average number of customers and the gross plant investment. The growth in total customers served by each privately owned gas utility is shown by one of the accompanying tables. The total of natural gas customers grew from 191,446 in 1971 to 224,011 in 1975 for an increase of 17% over the five years.

No hearings for increases in rates were held during the fiscal year covered in this report. However, rates were adjusted in accordance with approved purchased gas adjustment clauses in the tariffs. These fluctuations resulted from changes in rates of interstate pipeline companies who supply gas to South Carolina. Some of these rate changes were retroactive decreases which resulted in refunds being passed to the customer through billing credits.

GAS OPERATIONS IN SOUTH CAROLINA, JUNE 30, 1976

Name of Utility	Localities Served	Managing Officer	Address
PRIVATELY OWNED PUBLIC UTILITIES			
Jurisdiction—Rates & Service —Pipeline Safety			
Carolina Pipeline Co., Transmission	Gas transmission lines from near Blacksburg to the Pee Dee section of South Carolina. Gas transmission lines serve Abbeville County and from Transcontinentals pipeline to Carlisle and tie lines from Aiken to Chappells, Carlisle to Chappells and Carlisle to Moore and Woodruff.		
Distribution	Abbeville, Bethune, Bishopville, Calhoun Falls, Camden, Conway, Cheraw, Dillon, Due West, Elgin, Jefferson, Johnsonville, Kingstree, Lake City, Lowndesville, Lugoff, Marion, Mayfield, McBee, Mullins, Myrtle Beach, Pageland, Pamplico, Pontiac, Society Hill, Zion	John A. Warren, Pres.	Columbia, S. C.
Peoples Natural Gas Co. of S. C. Distribution	Darlington, Florence, Hartsville, Sumter	Marion D. Lucas, Pres.	Florence, S. C.
Piedmont Natural Gas Co., Inc. Transmission	Gas transmission lines from connection with Transcontinental Gas Pipeline Company to city gates of Anderson, Greenville, and Spartanburg, South Carolina.		
Distribution	Anderson, Belton, Greenville, Honea Path, Inman, Iva, Mauldin, Simpsonville, Spartanburg, Starr, Travelers Rest, Woodruff	J. David Pickard, Pres.	Charlotte, N. C.

GAS OPERATIONS IN SOUTH CAROLINA, JUNE 30, 1976—Continued

Name of Utility	Localities	Managing Officer	Address
South Carolina Electric & Gas Transmission	Gas transmission lines from near Aiken, to city gates of Charleston, Columbia, and from near Montmorenci to Allendale, Barnwell, Hampton, and Beaufort Counties.		
Distribution	Aiken, Allendale, Andrews, Barnwell, Batesburg, Bath, Beach Island, Beaufort, Blackville, Bowman, Brunson, Burnettetown, Burton, Cayce, Clearwater, Charleston, Columbia, Congaree, Denmark, Dentsville, Edgefield, Elko, Estill, Fairfax, Forest Acres, Gaston, Georgetown, Gloverville, Goose Creek, Graniteville, Hampton, Harleyville, Holly Hill, Irmo, Jackson, James Island, Jedburg, Johnston, Ladson, Langley, Leesville, Lexington, Lincolnville, New Ellenton, North Augusta, North Charleston, Parris Island, Perry, Pine Ridge, Port Royal, Ridgeland, Ridge Spring, Ridgeville, S. Congaree, Salley, Saluda, St. George, Springdale, Steifeltown, Summerville, Swansea, Varnville, Wagener, Walterboro, Warrenville, W. Ashley, W. Coumbia, Williston, Yemassee	Arthur M. Williams, Jr., President	Columbia, S. C.
United Cities Gas Co., Distribution	Gaffney	John H. Maxheim, Pres.	Nashville, Tenn.
GAS AUTHORITIES Jurisdiction—Pipeline Safety			
Chester County Natural Gas Authority	Great Falls, Fort Lawn, Lando	R. E. Neal, Manager	Chester, S. C.
Clinton-Newberry Natural Gas Authority	Clinton, Liddi Mill, Joanna, Whitten Village, Jalapa, Newberry, Kinards	Bob Harris, Manager	Clinton, S. C.
Fort Hill Natural Gas Authority	Cateechee, Central, Clemson, Easley, Liberty, Norris, Pelzer, Pendleton, Pickens, Seneca, Walhalla, Westminster, W. Pelzer, W. Union, Williamston	Howard Mixon, Mgr.	Easley, S. C.

Lancaster County Natural Gas Authority	Lancaster, Heath Springs, Kershaw	Troy Elmore, Mgr.	Lancaster, S. C.
York County Natural Gas Authority	Rock Hill and Fort Mill	C. K. Stafford, Mgr.	Rock Hill, S. C.
MUNICIPALITIES Jurisdiction—Pipeline Safety			
City of Bennettsville	Bennettsville	J. W. Douglas, Supt. of Gas Dept.	Bennettsville, S. C.
City of Blacksburg	Blacksburg	William Byars, Adm.	Blacksburg, S. C.
City of Orangeburg	Orangeburg and Cordova	Alan Johnstone, Mgr. of Public Works Thomas Fairey, Supt. of Gas	Orangeburg, S. C.
City of Winnsboro	Winnsboro	Phillip Burns, City Manager Jesse Wallace, Supt. of Gas	Winnsboro, S. C.
City of Union	Buffalo, Jonesville, Pacolet, Union	R. C. Chewning, Dir. Utilities Tom Sherbert, Supt. of Gas	Union, S. C.
City of Bamberg	Cope Community and Bamberg	James Roberts, Supt. of Public Works V. L. Beechum, Supt. of Gas	Bamberg, S. C.
City of Greenwood	Greenwood, Donalds, Ninety Six, Ware Shoals	Hugh Edwards, Supt. of Gas	Greenwood, S. C.
City of Greer	Greer, Lyman, Duncan	Kenneth Smitb, Mgr. of Pubic Works Richard Gredler, Supt. of Gas	Greer, S. C.
City of Fountain Inn	Fountain Inn	Jack Casey, Supt. of Gas	Fountain Inn, S. C.
City of Laurens	Laurens, Gray Court	Sam Wallace, Mgr. of Public Works Gerry Sheppard, Supt. of Gas	Laurens, S. C.
HOUSING AUTHORITIES Jurisdiction—Pipeline Safety			
Housing Authority of the City of Abbeville	Donalds, Due West, Lowndesville, Abbeville	J. Stuart Land, Exec. Director	Abbevile, S. C.
Housing Authority of Aiken	Aiken	Ervin E. Koon, Exec. Director	Aiken, S. C.
Housing Authority of Anderson	Anderson	Furman Gerrard, Exec. Director	Anderson, S. C.
Housing Authority City of Columbia	Columbia	William R. Ballou, Administrator	Columbia, S. C.
Housing Authority of Conway	Conway	Shaulter V. Allen, Executive Director	Conway, S. C.
Housing Authority of Fort Mill	Fort Mill	Louise M. Bonetti, Executive Dricetor	Fort Mill, S. C.
Housing Authority City of Gaffney	Gaffney	Joe H. Turner, Executive Director	Gaffney, S. C.
Housing Authority, City of Greenville	Greenville	R. G. Chamblee, Executive Director	Greenville, S. C.

GAS OPERATIONS IN SOUTH CAROLINA, JUNE 30, 1976—Continued

Name of Utility	Localities	Managing Officer	Address
Housing Authority, City of Lake City	Lake City	R. H. Jennings, Executive Director	Lake City, S. C.
Housing Authority, City of Laurens	Laurens	Ms. Katharine Dixon, Exec. Director	Laurens, S. C.
S. C. Regional Housing Authority No. 1	Belton, Blacksburg, Calhoun Falls, Central, Clover, Cowpens, Edgefield, Fort Mill, Fountain Inn, Heath Springs, Honea Path, Inman, Iva, Johnston, Jonesville, Landrum, Laurens, Liberty, McCormick, Ninety Six, Pacolet, Pendleton, Saluda, Seneca, Trenton, Walhalla, Ware Shoals, Westminster, Williamston, York	Fred H. Fridy, Assistant Secretary	Laurens, S. C.
S. C. Regional Housing Authority No. 3	Barnwell, Blackville, Branchville, Denmark, Fairfax, North Augusta, St. Stephens, Salley, Springfield, Wagener, Williston	John M. Smith, Executive Director	Barnwell, S. C.
Housing Authority of City of Spartanburg	Spartanburg	Frank M. Gooch, Executive Director	Spartanburg, S. C.
Housing Authority of Union	Union	Fred A. Cogdell, Executive Director	Union, S. C.
Housing Authority of Woodruff	Woodruff	L. G. Casey, Executive Director	Woodruff, S. C.
MASTER METER SYSTEMS Jurisdiction—Pipeline Safety			
Blease Littlefield Trailer Park	Rock Hill	Blease Littlefield	Rock Hill, S. C.
Bridges Welding Co. and Trailer Park	Gaffney	Larry Bridges	Gaffney, S. C.
Carver Apartments	Myrtle Beach	H. W. Ragin, Manager	Myrtle Beach, S. C.
Charles Brothers Trailer Park	Rock Hill	Jim Charles	Rock Hill, S. C.
Cherry Hill Apts.	Conway	Franklin Dewitt, Attorney	Conway, S. C.

NATURAL GAS SERVICE TO RESIDENTIAL CUSTOMERS

Company — Year	Residential Customers	Residential Gas Sales, MCF	Average Use Per Customer, MCF
***Carolina Pipeline Co.**			
1975	12,905	966,559	74.9
1974	12,047	954,514	79.2
1973	11,361	982,213	86.5
1972	11,026	1,131,233	102.6
1971	10,695	1,020,034	95.4
Peoples Natural Gas Co. of S. C.			
1975	4,042	227,928	56.4
1974	4,038	221,710	54.9
1973	4,309	242,730	56.3
1972	4,369	232,532	53.2
1971	4,315	246,473	57.1
Piedmont Natural Gas Co., Inc.			
1975	38,543	3,221,919	83.6
1974	36,244	3,130,420	86.4
1973	34,855	3,500,582	100.4
1972	33,300	3,430,292	103.0
1971	31,533	3,488,023	110.6
S. C. Electric & Gas Co.			
1975	145,091	8,920.026	61.5
1974	143,152	8,830,791	61.6
1973	137,795	9,932,444	72.1
1972	131,274	9,094,488	69.3
1971	122,864	9,571,017	77.9
United Cities Gas Company			
1975	3,333	275,377	82.6
1974	3,373	280,292	83.1
1973	3,137	289,365	92.2
1972	3,142	296,917	94.5
1971	3,056	302,351	98.9

***Figures based on Fiscal Year Ending March 31 of Following Year.**

CUSTOMERS SERVED BY NATURAL GAS UTILITIES

Company — Year	Residential	Commercial & Small Industrial	Large Industrial	Sales For Resale	Total Customers
***Carolina Pipeline Co.**					
1975	12,905	304	118	9	13,336
1974	12,047	370	125	9	12,551
1973	11,361	372	119	9	11,861
1972	11,026	334	116	9	11,485
1971	10,695	301	126	9	11,131
Peoples Natural Gas Co.					
1975	4,042	1,144	44	—0—	5,230
1974	4,038	1,144	40	—0—	5,222
1973	4,309	1,235	39	—0—	5,583
1972	4,369	1,291	35	—0—	5,695
1971	4,315	1,292	34	—0—	5,641
Piedmont Natural Gas Co., Inc.					
1975	38,543	5,442	244	1	44,230
1974	36,244	5,355	240	1	41,840
1973	32,779	5,945	2 7	1	40,968
1972	33,300	5,336	237	1	38,874
1971	31,533	5,369	244	1	37,147
S. C. Electric and Gas Co.					
1975	145,091	12,069	297	2	157,459
1974	143,152	12,[illegible]32	298	2	155,684
1973	137,795	11,919	295	2	150,011
1972	131,274	11,500	289	2	143,065
1971	122,864	10,928	280	2	134,072
United Cities Gas Company					
1975	3,333	401	22	—0—	3,756
1974	3,373	359	21	—0—	3,753
1973	3,187	376	15	—0—	3,528
1972	3,142	355	55	—0—	3,552
1971	3,056	347	52	—0—	3,455

***Figures based on Fiscal Year Ending March 31 of Following Year.**

NATURAL GAS UTILITIES ANNUAL SALES

Total Sales in MCF

	1975	1974	1973	1972	1971
*Carolina Pipeline Co.	38,194,645	43,824,428	51,020,341	41,622,597	45,343.784
People Natural Gas Co. of S. C.	2,105,131	2,300,591	1,940,952	1,908,544	1,984,031
Piedmont Natural Gas Co., Inc.	13,509,716	19,441,125	22,224,104	23,481,535	23,646,223
S. C. Electric & Gas Co.	45,533,565	47,722,101	44,225,204	42,062,466	39,959,925
United Cities Gas Co.	1,075,748	1,562,541	1,641,549	1,670,706	1,525,496

*Figures based on Fiscal Year Ending March 31 of Following Year.

MILES OF NATURAL GAS TRANSMISSION PIPELINES

Nominal Pipe Diameter

Company — Year	2" or Less	2½" Thru 4"	6"	8"	10"	12"	16"
*Carolina Pipeline Co.							
1975	18.6	203.1	152.5	321.6	90.7	130.7	5.7
1974	18.6	203.1	152.5	321.6	90.7	130.7	5.7
1973	18.6	203.1	152.5	321.6	90.7	130.7	5.7
1972	18.6	203.1	145.1	215.9	90.7	130.7	5.7
1971	18.6	203.1	145.1	300.1	90.7	130.7	5.7
Piedmont Natural Gas Co. Inc.							
1975	—0—	25.6	34.0	1.5	0.1	6.0	—0—
1974	—0—	25.6	34.0	1.5	0.1	6.0	—0—
1973	—0—	25.5	34.0	1.5	0.1	6.0	—0—
1972	—0—	25.5	34.0	1.5	0.1	6.0	—0—
1971	—0—	25.5	34.0	1.5	0.1	12.1	—0—
S. C. Electric & Gas Co.							
1975	0.2	76.1	36.1	132.7	43.9	119.8	200.2
1974	0.2	76.1	36.1	132.7	43.9	119.8	200.2
1973	0.2	76.1	36.1	132.7	43.9	119.8	200.2
1972	0.2	76.1	36.1	132.7	43.9	119.8	200.2
1971	0.2	76.1	36.1	132.7	43.9	119.8	199.4

* Figures based on Fiscal Year Ending March 31 of Following Year.

WATER AND SEWERAGE DEPARTMENT

The majority of water and sewerage utilities operating in the State of South Carolina are owned and operated by municipalities and public water and sewer districts which are exempt, by state statute, from jurisdiction of the Public Service Commission. The cities of Anderson, St. George, and Walterboro are provided water service by privately owned utilities and therefore are regulated by the Public Service Commission.

The number of water systems increased by a total of 15, while the number of sewerage systems increased by a total of 19 during the past fiscal year. This increase in systems brings the total to 437 water and sewerage systems operating under the jurisdiction of the Public Service Commission. Efforts to improve efficiency of each company has brought consolidation of many of the smaller companies. However, because the increase in the number of new companies is greater than the consolidation into larger companies, the total number of companies operating in South Carolina as of June 30, 1975, has increased to 177.

There were 19 new water or sewerage utilities granted certificates of Public Convenience and Necessity during the fiscal year and 4 water or sewerage utilities that were granted certificated areas under formally organized corporations.

More stringent demands by state and federal agencies, higher operating and maintenance costs, wages and supplies caused 37 water and sewerage companies, operating in this state, to apply to the Commission for authority to increase their rates and charges for water and sewerage service.

As prescribed by law and after proper advertisement, Public Hearings were held on each application for adjustments in water and sewerage rates and charges.

The problems of water and sewerage utilities continue to be problems for the Public Service Commission. The Public Service Commission received a substantial number of customer complaints during the fiscal year. These complaints fell into one of two categories, either service or billing; each complaint was investigated and settled informally, or if necessary, resolved through Public Hearings.

Prior to issuing a Certificate of Public Convenience and Necessity to a water or sewerage utility, the Commission, among other things, requires a performance bond in accordance with Section 58-149 of the 1962 Code of Laws of South Carolina as amended, complete cost and rate data, approval of adequate design, and supply potential, plat of proposed area to be served and copy of engineering plans and specifications.

WATER UTILITIES OPERATING IN SOUTH CAROLINA, JUNE 30, 1976

Name of Utility	Service Area	Managing Officer/Addressee	Address
A. D. Hare, d/b/a A. D. Hare Water Work	Huntington Place Subdivision	A. D. Hare, Owner	Pinopolis, S. C.
Aqua Company	Elm Village Subdivision	Tommy Fulmore, Owner	Summerville, S. C.
Augusta Fields Utility System	Augusta Fields Subdivision	H. D. Bushardt, President	Greenwood, S. C.
Big Rock Water Company	Big Rock Subdivision	George F. Rownes, Attorney	Greenville, S. C.
Eugene F. Bobo Well Drilling Company	Rockview Heights, Centerville Terrace Properties, Cloverdale, Englewood, Lake Crest, Avondale, Woodhaven Estates, Forest Park	Eugene F. Bobo, Owner	Anderson, S. C.
Bon Aire Development Water Co.	Bon Aire Subdivision	Joe H. Bonds, Owner	Clinton, S. C.
Brookgreen Water Company	Brookgreen North Subdivision	D. C. Jackson	Florence, S. C.
Carolina Water Services, Inc.	Plantation Place, Tifton Place, Westchester, Quinby Estates, Carolina Acres, Botany Acres, Garden City, Grove Park, Brookgreen Beach, Blue Ridge Terrace, Sycamore Acres, Westside Terrace, Falcon Ranches, Pocallo Heights, Hollywood Hills I and II, Laurel Meadows, Stratton Hall, Oakland Plantation, Briarcliffe Acres, Indian Pines, Meadowlake Hills, Harborside Subdivision, Arrowood	Millard Shriver	West Columbia, S. C.
Cedarwood Utilities, Inc.	Cedarwood Subdivision	John M. Summers	West Columbia, S. C.
Cherry Hill Subdivision Water System	Cherry Hill Subdivision	F. L. Burnett, Jr., President	Ninety Six, S. C.
Chinquapin Properties, Inc.	Subdivision No. 1	Marion H. Davis, Manager	Greenwood, S. C.
Clarke Estates Water System	Clarke Estates Subdivision	James Parker	Gainesville, Georgia
Clinton Cotton Mills	Clinton Cotton Mill and Lydia Mill	George H. Cornelson, V. P.	Clinton, S. C.
Clover Hill Water System	Clover Hill Subdivision	Richard Rulhe, Attorney	Anderson, S. C.
Commodore Utility Corporation	River Hills Plantation, Point South Subdivision	J. Roy Martin, III	Clover, S. C.
Commonwealth Utility Co., Inc.	Cabin Creek Subdivision	Preston H. Callison, Attorney	Columbia, S. C.
Community Water System	Hollywood Manor	Raymond A. Knight, Jr.	Charleston, S. C.
Creekwood Utilities	Creekwood Subdivision	V. George Lander	Lexington, S. C.
Davis Utility, Inc.	Roosevelt Gardens, Palmetto Apartments, and Carolina Estates	Lawrence H. Davis, Jr.	Beaufort, S. C.
DeBordieu Colony Club, Inc.	DeBordieu Colony Subdivision	Wallace F. Pate	Georgetown, S. C.
Delta Water Company	Stratton Capers, Belmont, Tranquil Acres	James Preacher	Charleston, S. C.

WATER UTILITIES OPERATING IN SOUTH CAROLINA, JUNE 30, 1976—Continued

Name of Utility	Service Area	Managing Officer/Addressee	Address
Dinkins Water Development Co.	Dinkins Development	J. A. Dinkins, Manager	Sumter, S. C.
Duke Power Company	Anderson, vicinity of Clemson and Pendleton, S. C., Stonewall Woods	Carl Horn, President	Charlotte, N. C.
Dunmovin Development Water System	Dunmovin Subdivision, Island Estates Subdivision	Arthur Ravenel, Jr.	Charleston, S. C.
Dunmovin Utilities, Inc.	Orleans Woods, Farmington, Whitehouse Plantation, Landsdown, Cedar Springs	James Preacher	Charleston, S. C.
Edenwood Water Company	Edenwood Subdivision	William C. Hawley	West Columbia, S. C.
Fairlawn Utilities, Inc.	Fairlawn Subdivision	Peggy C. Sox	Lexington, S. C.
Fork Shoals Water Works	Fork Shoals Village	J. E. Haller, Assistant Treasurer	Ware Shoals, S. C.
Foxwood Utilities Inc.	Foxwood Subdivision	Michael Hill, General Manager	Fort Mill, S. C.
General Utilities	Grustark, Albene Park, Lloydwood Subdivisions	Preston H. Callison, Attorney	Columbia, S. C.
Glendale Water Corporation	Tara Village, Park City Mobile Home Park	H. F. Grantham, Jr.	Florence, S. C.
GMK Development Corporation	Green Pond Estates	Oliver S. Melton	Port Royal, S. C.
Gnato's Utility	Gnato's Acres Subdivision	F. H. Waden	High Point, N. C.
Hallmark Shores Water Systems	Hallmark Shores Subdivision	Lucius O. Porth	Lexington, S. C.
Heater Utilities, Inc.	South Congaree, Murray Park Estates, Indian Cove, Emma Terrace, Tanya Terrace, Springfield Acres, Lake Village, Dutchman Shores, Dublin Place, Lincolnshire, Melmont, Glenn Village, Varnarsdale, Balentine Estates, Dutchman Acres, Royal Hills, Dutch Village, Charwood, Arbor Gate, Westgate, Bellemede, Arrowhead Shores, Parkwood, Washington Hgts., Northwood Estates, Raintree Acres Subdivision, Lexington Town Estates, Harmon Estates Subdivision, Foxtrail Subdivision	Percy McNeil	Columbia, S. C.
Hermitage Utility Company	The Hermitage Subdivision	B. M. Thompson, Jr., Attorney	Hilton Head Island, S. C.
Hilton Head Water Company	Hilton Head, Blue Heron Point, Bram's Point, Spanish Wells, Mariner's Cove, Burke's Beach	Joe Y. Pitts, President	Hilton Head Island, S. C.
Holly Utilities Company	Ashcroft Hall Subdivision	Delbert Goforth, Manager	Charleston, S. C.
Horse Island Service Corporation	Horse Island and Vue Point Subdivision	G. H. O'Kelley	Hilton Head Island, S. C.

Hughes Well Drilling & Pump Co.	Middleton Shores, Hill & Dale, Sherwood Forest, Clearview Heights, Green Forest, Fieldcrest Acres, Beigewater, Surfside Heights, Lakewood, Town Creek Acres, Edgebrook. Pinecrest, Sharonwood, Haynie Builders, Lakeland, Normandy Park, Leon Drive, Dobbins Estates, Hidden Lake Subdivisions, Pine Forest Subdivision, and Nevitt Forest Water System Subdivision	B. M. Hughes, Owner	Anderson, S. C.
Hyde Park Water Company	Hyde Park Subdivision	John S. Coleman, Manager	Greenwood, S. C.
Island Water Company	Rollingwoods Acres Subdivision	W. W. Eller, President	Ladson, S. C.
Investment Developers, Inc.	Watergate Subdivision	Harry M. Lightsey, Attorney	Columbia, S. C.
Isle of Palms Water Company	Barber Street Subdivision	Lofton A. Ivey	Union, S. C.
J. C. Cloniger, d/b/a Springlake Estates Water System	Spring Lake Subdivision	J. C. Cloniger, Owner	York, S. C.
J. D. Nicholson Water Company	Located in the city limits of Greenwood, S. C.	J. D. Nicholson, Owner	Greenwood, S. C.
Joanna Water & Sewer Service	Joanna Village Subdivision	Frank D. Calcott	Greenville, S. C.
Jungle Shores Water Company, Inc.	Jungle Shores	Sam Fox, President	Orangeburg, S. C.
Charles Kellett & Son, Inc.	Woodlawn Park Subdivision	Charles Kellett	Greenville, S. C.
Lake Marion Shores	Oliver Subdivision	Howard Oliver, Owner	Summerton, S. C.
Lake Murray Utilities, Inc.	Murray Hill Estates, Harrisburg Sub.	Willie L. Sox, President	Lexington, S. C.
Lakeshore Land Company	Mountain Bay Estates	Charles Panter, President	Atlanta, Georgia
Litchfield Plantation Public Service Co.	Litchfield Plantation Subdivision	Al Mozley	Georgetown, S. C.
Lockhart Power Company	Lockhart and Monarch Villages	W. F. Tribble, Assistant Treasurer	Lockhart, S. C.
Lofton A. Ivey Water Company	Barbar Street Subdivision	Lofton A. Ivey	Union, S. C.
Lost Wilderness, Inc.	Lost Wilderness Subdivision	Gene C. White, President	Lavonia, Georgia
Mark Water Works, Inc.	Gray's Hill Subdivision	Ernest G. Mark, President	Beaufort, S. C.
Marville Water Company, Inc.	Idlewood, Heatherwood, Oakcrest, Lincolnshire, Springhill	Millard Shriver	West Columbia, S. C.
McCombs Water System	McCombs Subdivision	Herbert R. Anderson	Greenwood, S. C.
Meadowbrook Water Works, Inc.	Meadowbrook Subdivision	R. D. Ferguson	Spartanburg, S. C.
Mt. Gilead Realty Company	Mt. Gilread Sub.	W. B. Norwood	Murrells Inlet, S. C.
North Pines Utility Company, Inc.	Stonegate Subdivision	J. Allen Shumaker	Columbia, S. C.
Oak Grove Estates Utilities	Oak Grove Estates Subdivision	S. V. Oxner, Owner	Lexington, S. C.
Ohio Construction an Engineering	Madera Subdivision	T. G. Daniel, Jr.	Spartanburg, S. C.
Roy A. Owen Water System	Adjacent to Greenwood	Roy A. Owen, Owner	Greenwood, S. C.
Palmetto Utilities Corporation	Oakdale Subdivision and Country Club of South Carolina	Billy F. Burnett, Vice President	Florence, S. C.
Peachtree Water Company, Inc.	Peachtree Acres	John Hydrick, Attorney	West Columbia, S. C.
Peoples Water Service of South Carolina	St. George and Walterboro	G. L. B. Rivers, Attorney	Charleston, S. C.
The Peoples Agency	Partridge Woods	Henry V. Boyce, Manager	Beaufort, S. C.

WATER UTILITIES OPERATING IN SOUTH CAROLINA, JUNE 30, 1976—Continued

Name of Utility	Service Area	Managing Officer/Addressee	Address
Pickett Thomas Water Company	Picket Thomas Acres Subdivisions	Robert A. Hall, President	Camden, S. C.
Pinedale Utility Company	Guignard Park, Ashley Creek and Pinedale Subdivisions	Dan Trotter, President	Sumter, S. C.
Platt Water Company	Lakewood Plantation, Deerfield Plantation	V. F. Platt, Jr.	Surfside Beach, S. C.
Prize Point Utility Company	Charleswood Estate Subdivision and Farrowoods Subdivision	George Alley, Attorney	Columbia, S. C.
Providence Water System	Harris Subdivision	Mrs. A. M. Harris	Dalzell, S. C.
Pumpkin Center Water Works	Pumpkin Center	R. E. Coleman, Manager	Pacolet, S. C.
Rainbow Sewer Corporation	Glenn Village II & III Subdivision	Millard Shriver	West Columbia, S. C.
Regency Utilities, Inc.	Dorchester Regency Subdivision	Arnold Goodstein, Attorney	Dorchester, S. C.
Reynolds Water Works, Inc.	Clifton Community	Shirley H. Reynolds	Clifton, S. C.
Rice Corporation	Look-Up-Forest Subdivision	Max M. Rice	Travelers Rest, S. C.
Rock Bluff Utilities, Inc.	Rock Bluff Subdivision	Roscoe M. Hinson, President	Kingstree, S. C.
Rockview Heights Water Company	Rockview Heights Subdivision	Joe A. Phillips, President	Marietta, S. C.
Seabrook Utilities Corporation	Seabrook Island Development	Richard T. Collier, President	Johns Island, S. C.
S. C. Water and Utility Company	Berkeley Country Club Estates	Leslie B. Cohen, President	Charlotte, N. C.
Stephenson Investment Co., Inc.	Stephenson Lakes Subdivision	H. P. Stephenson	Columbia, S. C.
Tacoma Utilities, Inc.	Crane Forest Subdivision	Michael H. Quinn	Columbia, S. C.
Taylor Waterworks, Inc.	Pine Forest, Pecan Grove Subdivision	James Taylor, Owner	Ridgeland, S. C.
Terraceway Service Company, Inc.	Crane Creek, Lee Hills Subdivision	E. D. Sauls, President	Columbia, S. C.
Tranquil Utilities	Tranquil Acres Subdivision	Walter Wilkins	Ladson, S. C.
Trolley Enterprises	Millwood Subdivision	Edward A. Riley, Secretary	Summerville, S. C.
Trollingwood Water & Sewerage Utilities	Trollingwood Subdivision	Michael B. Hall, Planning Coordinator	Greenville, S. C.
United Merchants & Mfg., Inc.	Midland Valley Estates	J. Lester Thompson, Manager	Bath, S. C.
Universal Utilities Corporation	Grayland Forest Subdivision	Millard Shriver	West Columbia, S. C.
Valley Park Water System	Lake Elliott Estates Sub.	Robert A. Hall	Camden, S. C.
Water Company of Edisto Beach	Edisto Beach	R. H. Guy, Jr., Secretary-Treasurer	Edisto Island, S. C.
Water Distributors, Inc.	Belvedere Ridge Subdivision, Bradley Terrace Subdivision, and Bradleyville area	Robert Harris, Manager	Belvedere, S. C.
Westoe Plantation Land Dev. Co.	Sprucewood Subdivision	Granville S. Way, Jr.	Summerville, S. C.
Westover Water Company	Westover Subdivision	P. O. Partridge, Jr., Owner	Greenwood, S. C.
West Side Water Company	Hill Dale Subdivision	Robert F. Burgess, President	Sumter, S. C.
White Sands Water Company	Adjacent to Hodges	G. P. Callison, Secretary	Greenwood, S. C.
Wikoff Utilities Corporation	Wikoff Development Sub.	Phillip L. Lambert, Treasurer	Fort Mill, S. C.
Woodlawn Water Company	Woodlawn Subdivision	W. Clayton Thompson	Greenwood, S. C.

SEWERAGE UTILITIES OPERATING IN SOUTH CAROLINA, JUNE 30, 1976

Name of Utility	Service Area	Managing Officer/Addressee	Address
Alpine Utilities, Inc.	Woodland Hills West No. 2, Woodland Hills No. 3, Mandel Park Subdivision, Bonnie Forest, Farmdale, Groves Subdivision, Sherwood Park, S. C. Education Association	J. Donald Dial, President	Columbia, S. C.
Fleming Anderson, Builder	Fleming Anderson Housing Subdivision	Fleming Anderson, Owner	Beaufort, S. C.
Aqua Company	Elm Village Subdivision	Tommy Fulmore, Owner	Summerville, S. C.
Arlington Development Co.	Arlington Subdivision	Ralph L. Smith, Jr., President	Lugoff, S. C.
Artistic Builders, Inc.	Whispering Pines, Bent Tree Subs.	Larry Gibson, President	Easley, S. C.
Ashley Utilities, Inc.	Ashley Forest Estates Subdivision	William S. Branton, President	Summerville, S. C.
Augusta Fields Utility System	Augusta Fields Subdivision	G. P. Callison	Greenwood, S. C.
Bondale, Inc.	Bondale Subdivision	G. Ray Harris, President	Spartanburg, S. C.
Clyde G. Branham, Inc.	Lakewood Subdivision	Clyde G. Branham, President	Lugoff, S. C.
Briarcreek Utilities	Briarcreek Subdivision	F. W. Sossamon, President	Gaffney, S. C.
Brown & Taylor Invest. Co.	Candlewood Subdivision	F. Patton Adams, Attorney	Columbia, S. C.
Business Brokers of the South	Mayfield Park Subdivision	Michael M. Rothberg	Columbia, S. C.
Carolina Water Service, Inc.	Rollingwoods Subdivision, Friarsgate II, Meadowlake, Laurel Meadows, Hollywood Hills I & II, Pocallo Heights, Pocallo Village, Stratton Hall, Oakland Plantation, Belk Subdivision, Mandell Hall Subdivision, Harborside Subdivision, Green Springs, King Grant Subdivision, Westchester Subdivision	Millard Shriver	West Columbia, S. C.
Clover Hill Water System	Clover Hill Subdivision	Richard Rulhe, Attorney	Anderson, S. C.
Colonial Realty & Constr. Company	Lakeview Manor Subdivision	J. E. Gremillion, President	Spartanburg, S. C.
Commodore Utility Corp.	River Hills Plantation, Point South	J. Roy Martin, III	Clover, S. C.
Commonwealth Utility Co., Inc.	Cabin Creek Subdivision	Preston Callison, Attorney	Columbia, S. C.
Community Sewerage System	Oakcrest & Hollywood Manor Subs.	Raymond K. Knight, Jr.	Charleston, S. C.
Consolidated Utilities, Inc.	Bendemeer Subdivision	Tom Jenkins, President	Columbia, S. C.
Consolidated Utility Services, Inc.	Okatee Subdivision	H. C. Prettyman	Summerville, S. C.
Country Club Sewer, Inc.	Country Club Heights	Steve Melton, President	Lancaster, S. C.
Davis Utility, Inc.	Roosevelt Gardens, Palmetto Apartments, and Carolina Estates Subdivision	L. H. Davis, Jr., Vice President	Beaufort, S. C.
DeBordieu Colony Club, Inc.	DeBordieu Colony Subdivision	Wallace F. Pate	Georgetown, S. C.
Delta Investment Company, Inc.	Dunston Hills and North Pines Subs.	Earle W. Kirkwood, President	Columbia, S. C.
Delta Water Company	Stratton Capers, Belmont, Tranquil Acres.	James Preacher	Charleston, S. C.
Development Service, Inc.	Dutchbrook Subdivision	L. Arlen Cotter, President	Columbia, S. C.

SEWERAGE UTILITIES OPERATING IN SOUTH CAROLINA, JUNE 30, 1976—Continued

Name of Utility	Service Area	Managing Officer/Addressee	Address
Dorchester Land Development	Oakdale Subdivision	Edward A. Knight, President	Summerville, S. C.
Dunmovin Development Water	Dunmovin Subdivision, Island Estates Subdivisions	Arthur Ravenel, Jr.	Charleston, S. C.
Dunmovin Utilities, Inc.	Orleans Woods, Farmington, Whitehouse Plantation, Landsdown, Cedar Springs	James Preacher	Charleston, S. C.
East Lake City Utilities	Martha Law Subdivision	Howell A. Wilson, Attorney	Lake City, S. C.
Edenwood Water Company, Inc.	Edenwood Subdivision	William C. Hawley	Columbia, S. C.
Farrow Terrace Utility Company	Farrow Terrace, Greenview, Highland Forest Subdivisions	M. B. Swindler, Owner	Columbia, S. C.
Fortis Enterprises, Inc.	Canterbury and The Village Subdivisions	Joseph C. Roy, President	Greenville, S. C.
Foxwood Utilities, Inc.	Foxwood Subdivision	Michael Hill, General Manager	Fort Mill, S. C.
Fripp Island Development Corporation	Fripp Island Development	L. E. Terrell, III, Director of Operations	Fripp Island, S. C.
General Utilities, Inc.	Washington Park and Lloydwood Subs.	W. E. Sellars, President	Columbia, S. C.
G & K, a Partnership	Sedgefield Subdivision Ext.	Joseph Griffith, Partner	Charleston, S. C.
Glendale Water Corporation	Tara Village and Park City Subs.	H. F. Grantham, Jr., President	Florence, S. C.
Gordon Farms, Inc.	Hillbrook Forest Subdivision	John F. Dunbar, Vice President	Spartanburg, S. C
Greenhurst Utility Co., Inc.	Greenhurst Subdivision	J. W. Miles, President	Charleston, S. C.
Greystone Utility Corporation	Riverland Development Subdivision	E. Crosby Lewis	Columbia, S. C.
Heater Utilities, Inc.	Lincolnshire, Westgate, Dutch Village, Springfield Acres, Vanarsdale, Bellemeade, Royal Hills, Northwood Estates, Raintree Acres & Washington Heights Sublivisions, Parkwood, Farrowood, Charleswood	Percy McNeil	Columbia, S. C.
Holly Utilities	Ashcroft Hall Subdivision	I. M. Goldberg, Attorney	Charleston, S. C.
Investment Developers	Watergate Subdivision	Harry Lightsey, Attorney	Columbia, S. C.
Isle of Palms Water Co.	Forest Trail Subdivision, Isle of Palms	J. C. Long, President	Isle of Palms, S. C.
Jackson Mills	Jackson Mills Village	Homer Elmore, Vice President	Wellford, S. C.
James Island Plantation Service	Lawton Bluff Subdivision	Thomas L. Read, Manager	Charleston, S. C.
William A. James Realty Co.	Ramsey Acres Subdivision	William A. James	Myrtle Beach, S. C
Joanna Water & Sewer Service	Joanna Village Subdivision	Frank D. Calcott	Greenville, S. C.
Ladson Utilities, Inc.	College Park Subdivision	Gordon Darby	Charleston, S. C.
Lakeshore Land Co.	Mountain Bay Estates	Charles Panter, President	Atlanta, Georgia
Leesburg Utilities, Inc.	Yorkshire Extension Subdivision	Charles Kiser, President	Columbia, S. C.
Leon D. Todd, d/b/a Pine Valley Estates Utility	Pine Valley Estates Subdivision	Leon D. Todd, Jr.	Conway, S. C.
Litchfield Plantation Public Service Co.	Litchfield Plantation Subdivision	Al Mozley	Georgetown, S. C.
Litchfield Utility Company	Inlet Point, Salt Marsh Cove, Litchfield Retreat, Litchfield Golf Company	Douglas L. Hinds, Attorney	Georgetown, S. C.

Litco, Inc.	Leawood Subdivision	William J. Lawrence, Vice President	Sumter, S. C.
Locksley Hall, Inc.	Locksley Hall Subdivision	Joseph M. McClellan	Greenwood, S. C.
Lost Wilderness, Inc.	Lost Wilderness Subdivision	Gene C. White, President	Lavonia, Georgia
Lynwood Utility, Inc.	Lynwood Subdivision	Harold Simmons, President	Charleston, S. C.
Major Homes, Inc.	Meadow Park Subdivision	John Holman, President	Anderson, S. C.
Mendel Utilities	Mandel Hall Subdivision	Millard Shriver	West Columbia, S. C.
Martha Law Utilities, Inc.	Quail Creek Subdivision	J. T. McAlister, President	Columbia, S. C.
Marville Water Company	Spring Hill Subdivision, Idlewood, Oakcrest, Lincolnshire	Millard Shriver	West Columbia, S. C
Meadowbrook Water Works, Inc.	Meadowbrook Subdivision	R. D. Ferguson	Spartanburg, S. C.
Mt. Gilead Realty Company	Mt. Gilead Subdivision	W. B. Norwood, President	Murrells Inlet, S. C.
National Holding Company	Farrow Hills Subdivision	J. T. Swindler	Columbia, S. C.
North Brookdale Sewerage Co.	North Brookdale Subdivision	Fred R. Fanning, Attorney	Orangeburg, S. C.
North Pimlico Corporation	Pimlico Subdivision	Alton H. Parks, Acting Agent	Charleston, S. C.
North Pines Utility Company, Inc.	Stonegate Subdivision	J. Allen Shumaker	Columbia, S. C.
Northsprings, Inc.	Northsprings Subdivision	Edwin H. Cooper, Jr., Attorney	Columbia, S. C.
Northwood Estates Utilities	Northwood Estates Subdivision	T. L. Bonner, President	Cayce, S. C.
Frank M. Nutt	Brookside Village Mobile Home Sub.	Frank M. Nutt	Moore, S. C.
Oak Grove Estates Utilities, Inc.	Oak Grove Estates Subdivision	S. V. Oxner, Owner	Lexington, S. C.
Ohio Construction and Engineering Co.	Madera Subdivision	T. G. Daniel, Jr., President	Spartanburg, S. C.
Oliver Enterprises of Charleston, Inc.	Westchester Estates, Kings Grant and Pepper Hill Subdivisions	Jerry R. Oliver	Charleston, S. C.
Otranto Land Company	Otranto, Otranto Sectors, I, II, III, IV, and Otranto Villas	A. J. Combs	Charleston, S. C.
Piedmont Development of Greenwood	Willows Subdivision	W. H. Dyer, President	Greenwood, S. C.
Pine Forest Utilities, Inc.	Pine Forest Subdivision	Cecil A. Riley, President	Columbia, S. C.
Pinedale Utility Company	Pinedale, Ashley Creek Village, and Guignard Park Subdivisions	Dan Trotter, President	Sumter, S. C.
Platt Water Company, Inc.	Deerfield Plantation Subdivision	V. F. Platt, Jr.	Surfside Beach, S. C.
Prize Point Utility Company	Charleswood Estates and Farrowoods Subdivision	George I. Alley, Attorney	Columbia, S. C.
Quail Arbor Estates Corp.	Quail Arbor Estates	Edward A. Knight, President	Summerville, S. C.
Quail Hollow Company	Quail Hollow Subdivision	William F. Austin, Attorney	Columbia, S. C.
Queensboro Sewerage Corp.	Queensboro Subdivision	Joseph P. Griffith, President	Charleston, S. C.
R.A.E. Associates, Inc.	Eastwood Acres Subdivision	Frederick L. Evan, Gen. Mgr.	Orangeburg, S. C.
Rainbow Sewer Corporation	Glenn Village II & III	Millard Shriver	West Columbia, S. C.
Regency Utilities, Inc.	Dorchester Regency Subdivision	Arnold Goodstein, Attorney	Charleston, S. C.
Ribaut Insurance Agency	Cherry Hill Estates Subdivision	Barry L. Johnson, Attorney	Beaufort, S. C.
Rice Corporation	Look-Up-Forest Subdivision	Max M. Rice	Travelers Rest, S. C.
Rock Springs Development Corp.	Rock Springs Development Subdivision	Ralph L. Smith, Jr.	Lugoff, S. C.
Rowland and Lynch	Linville Subdivision	Raymond C. Eubanks, Attorney	Spartanburg, S. C.
Seabrook Utilities Corp.	Seabrook Island Development	Richard T. Collier, President	Johns Island, S. C.
Shelley Enterprises, Inc.	Shelley Acres Subdivision	William I. Shelley	Myrtle Beach, S. C.
St. James Utility, Inc.	St. James Estates Subdivision	Arnold Goodstein, Attorney	Charleston, S. C.
Smokerise Utilities, Inc.	Smokerise Subdivision	J. W. Keistler, Jr.	Rock Hill, S. C.
S. C. Utilities, Inc.	Gem Lakes Estates Subdivision	Hugo S. Sims, III	Orangeburg, S. C.

SEWERAGE UTILITIES OPERATING IN SOUTH CAROLINA, JUNE 30, 1976—Continued

Name of Utility	Service Area	Managing Officer/Addressee	Address
S. C. Water & Utility Co.	Berkeley Country Club Estates	Leslie B. Cohen, President	Charlotte, N. C.
Southeastern Real Estate Factors, Inc.	Star Cliffe Estates Subdivision	George H. Hamrick, Jr., President	Lancaster, S. C.
Springfield Utility Company	Springfield No. 6 Subdivision, Willowoods and Ferndale Subdivision	Jim Smith, President	Spartanburg, S. C.
Storm Branch Sewers, Inc.	Belvedere Ridge Subdivision, Shady Ridge, Bradley Terrace, Pinecrest	William A. Trotter, President	Augusta, Georgia
Sunnyhill, Inc.	Sunnyhill Subdivision	Sheddie Tetterton	Camden, S. C.
Sunset Lagoon, Inc.	Stratton Hall Subdivision	Augustus R. Graydon, Attorney	Columbia, S. C.
Tacoma Utilities, Inc.	Crane Forest Subdivision	Michael H. Quinn	Columbia, S. C.
Tall Pines Utilities, Inc.	Tall Pines Plantation	Charles I. Goldberg, Attorney	Charleston, S. C.
Terraceway Service Co., Inc.	Prescott Terrace, North 21 Terrace, North 21 Section "H", Springhill, Newcastle—Parcel B, Olde Woodlands, Newcastle—Parcel B Ext., Newcastle—Parcel C, Pine Lakes, Meadowlake, Hickory Ridge, Newcastle—Parcel D, Forestwood Estates, Pine Lakes Section 4, Newcastle and Star-lite Subdivisions, Crane Creek, Lee Hills, Meadowlake Subdivision—Sections "C-1", "D", and "E", and Pine Lakes Subdivisions—Parcels 3 & 6, Candlewood Subdivision	E. D. Sauls, President	Columbia, S. C.
Tranquil Utilities, Inc.	Tranquil Acres Subdivision	Walter Wilkens	Ladson, S. C.
Trolley Enterprises	Millwood, Rose Hill Extension and Woodlawn Subdivisions	Edward A. Riley, Secretary	Summerville, S. C.
Trollingwood Water & Sewer Utilities	Trollingwood Subdivision	Michael B. Hall, Planning Coordinator	Greenville, S. C.
Twin Lakes of Sumter, Inc.	Twin Lakes of Sumter Subdivision	Auther L. Harper	Sumter, S. C.
Utilities, Inc. (Bagnal Bldrs.)	Charles Towne Subdivision	M. R. Bagnal, Jr., Manager	Columbia, S. C.
Utilities Services, Inc.	Edinburg Subdivision	Preston Callison, Attorney	Columbia, S. C.
Universal Utilities Corp.	Grayland Forest Subdivision	Millard Shriver	West Columbia, S. C.
Valley Dale Utility Co.	Idlewood, and River Forest Subdivisions	Quenton L. Wood	Spartanburg, S. C.
Water Distributors, Inc.	Belvedere & Bradley Terraces	Robert H. Harris, Vice President	Belvedere, S. C.
Wedgefield Plantation Pub. Serv. Co.	Wedgefield Subdivision	Douglas L. Hinds, Attorney	Georgetown, S. C.
Westoe Plantation Land Develop. Co.	Sprucewood Subdivision	Granville S. Way, Jr.	Summerville, S. C.
Wikoff Utilities Corp.	Wikoff Development Subdivision	Phillip L. Lambert, Treasurer	Fort Mill, S. C.
Wildewood Utilities, Inc.	Wildewood Subdivision	C. Heath Manning, President	Columbia, S. C.
William A. James Realty Co., Inc.	Ramsey Acres Subdivision	William A. James	Myrtle Beach, S. C.
Woodlands Utilities, Inc.	Woodlands Hills Subdivision	J. D. Dial, Attorney	Columbia, S. C.
Woodside-Woodview Utility Co.	Woodside-Woodview Manor	Laurence O. Stoney, Attorney	Charleston, S. C.

TELEPHONE AND TELEGRAPH DEPARTMENT

The Telephone and Telegraph Department of the Utilities Division is responsible for the work necessary in the regulation of rates and services pertaining to 32 telephone utilities, one telegraph utility, as well as 15 radio common carrier companies. The Staff of this department investigates, and makes every effort to resolve all complaints involving rates and service, territorial disputes and requests for boundary changes.

Field Inspections of telephone plant in use and under construction are made. When construction is completed, tests and other observations are made to determine the quality and adequacy of service. The staff also maintains an undated file on all tariffs, territorial maps, and other pertinent data. The exhibits and materials submitted with rate applications are thoroughly reviewed before being introduced at a hearing.

During the fiscal year, the Telephone and Telegraph Department processed in excess of 275 customer complaints. The telephone subscribers of today expect better service without delays, failures, or inaccurate billing. Due to these and other reasons, the staff of the Telephone Department performed tests in twenty (20) central offices during the year to determine the condition of the equipment and grade of service being rendered. The results of all tests performed by this staff were reported to the company management, in hopes that it would provide another tool for their use in improving telephone service in South Carolina.

During the past year, most telephone utilities continued to make large investments to improve their outside plant, central office, and toll equipment in an endeavor to cope with the ever expanding telephone industry.

The Commission held 25 formal hearings involving telephone, radio common carrier, territory, and merger matters during the year and all interested parties were given a chance to be heard. A decision was rendered on all 25 hearings. In addition, approximately 450 tariff sheets covering new service or change in language were reviewed by the staff and approved by the Commission without formal hearings.

We are showing below some of the more notable Telephone Utilities accomplishments which occurred during the period of July 1, 1975, through June 30, 1976.

Southern Bell Telephone and Telegraph Company started or completed the following:

Construction started on a building to house a new No. 2 ESS which will replace the 355-A equipment in the Chapin and Little Mountain exchanges.

Construction began on the Wade Hampton TSPS building which will house the first TSPS operator unit in Greenville, S. C.

Installation began on the second addition to the Senate Street No. 1 ESS which will replace the remaining step-by-step equipment in downtown Columbia.

The Anderson-Abbeville Highway No. 2 ESS replacing step-by-step equipment was placed in service.

Installation of the second TSPS operator unit in Columbia began in the new Dentsville TSPS building.

Installation of the Chapin-Little Mountain No. 2 ESS began.

Educational Television during the school year ending June 15, 1976 was as follows:

Public Schools	246
School District Offices	17
Higher Education	22
Technical Education Centers	18
Hospitals	23
Police Departments	12
Miscellaneous	20
Total	358

General Telephone Company of the Southeast reported the following:

Direct Distance Dialing was placed in service in their Ehrhardt Exchange during June of 1976. Effective with this installation, all GTSE exchanges in South Carolina have DDD.

Automatic Number Identification was installed in Walterboro during December of 1975. With this conversion, 28 of the 33 GTSE central offices in South Carolina and 96.6 percent of all telephones served have ANI.

A traffic service position system or "0+ dialing" was provided to Walterboro customers during December of 1975 in conjunction with installation of ANI.

New air traffic control systems were installed at Shaw and Myrtle Beach Air Force Bases.

Equipment for testing local subscriber lines at remote exchanges was installed in Sumter, Waltreboro, Abbeville, Laurens, and Myrtle Beach.

A new central office building has been constructed in McCormick to accommodate a new electronic common control central office which is in the process of being installed.

A computerized central office maintenance program was implemented early in 1976. This program should reduce blockage of local calls due to equipment failures and reduce maintenance expenses for the Company.

GROWTH OF TELEPHONE UTILITIES IN SOUTH CAROLINA

Year	Gross Operating Revenue (Millions of Dollars)	Gross Plant Investment (Millions of Dollars)	Total No. of Telephones (Thousands)
1966	83.1	394.4**	850.3
1967	90.5	446.1**	900.7
1968	102.6	500.1**	982.6
1969	117.7	561.8**	1072.0
1970	134.8	634.3**	924.6
1971	194.6	683.3**	1139.3
1972	168.4*	807.1***	1250.6
1973	182.9*	934.4***	1370.8
1974	213.9*	1086.6***	1451.9
1975	340.8	1053.2****	1529.2

* Includes only South Carolina portion of Toll Revenue.
** Includes Plant in Service, held for future use.
*** Includes Plant in Service and under construction.
**** Plant in Service.

TELEPHONE UTILITIES OPERATING IN SOUTH CAROLINA, JUNE 30, 1976

Name of Company	Exchanges	Managing Officer/Addressee	Address
Bluffton Telephone & Appliance Co., Inc.	Bluffton, S. C.	John D. Cantrell, V-Pres.	Bluffton, S. C.
Chesnee Telephone Company	Chesnee, S. C.	Mrs. H. W. Askins, Pres.	Chesnee, S. C.
Chester Telephone Company	Chester, Great Falls, Lewisville, S. C.	J. M. McElwee, Pres.	Chester, S. C.
Citizens Telephone Company	Lexington, S. C.	LeRoy Darling	Lexington, S. C.
Continental Telephone Co. of S. C.	Bowman, Elloree, Jackson, Santee, Simpsonville, S. C.	C. K. Rice, Pres.	Simpsonville, S. C.
Farmers Telephone Coop, Inc.	Bishopville Rural, Greeleyville, Lane, Lynchburg, Mayesville, N. Kingstree, N. Manning, N. Summerton, N. Sumter, Pinewood, Scranton, Statesburg, Turbeville, W. Andrews, S. C.	Aubrey Judy, Mgr.	Kingstree, S. C.
Fort Mill Telephone Co.	Fort Mill, S. C.	F. S. Barnes, Pres.	Rock Hill, S. C.
General Telephone Co. of the SE	Abbeville, Andrews, Bishopville, Calhoun Falls, Conway, Ehrhardt, Fairfax, Georgetown, Hemingway, Hollywood, Johnsonville, Kingstree, Lake City, Lamar, Laurens, McCormick, Manning, Myrtle Beach, Ocean Drive, Olanta, Olar, Pamplico, Pawleys Island, Shawview Heights, N. Myrtle Beach, Summerton, Sumter, Surfside, Walterboro, Woodruff, Winnsboro, Yemassee, S. C.	C. R. Tarrant, V-Pres. & Gen. Mgr.	Sumter, S. C.
Hargray Telephone Company, Inc.	Hardeville, Hilton Head Island, S. C.	Tony Capici, Mgr.	Hilton Head, S. C.
Heath Springs Telephone Co.	Heath Springs, S. C.	W. H. Bridges, Pres.	Heath Springs, S. C.
Home Telephone Company, Inc.	Moncks Corner, Harleyville, Jamestown, Lebanon, Cross, S. C.	Robert L. Helmly, Pres.	Moncks Corner, S. C.
Horry Telephone Coop., Inc.	Aynor, Horry, Floyds, Loris, Murrells Inlet, Red Hill, Lakewood, S. C.	R. E. Jamison, Mgr.	Conway, S. C.
Inman Telephone Company, Inc.	Inman, S. C.	Jerry Covil, Mgr.	Inman, S. C.
Kershaw Telephone Company	Kershaw, S. C.	LeRoy Darling, Pres.	Lexington, S. C.
Lancaster Telephone Co.	Lancaster, S. C.	Gene T. Whitlock, Opr. Mgr.	Lancaster, S. C.
Lockhart Telephone Exchange	Lockhart, S. C.	W. F. Tribble, Gen. Mgr.	Lockhart, S. C.
McClellanville Telephone Co., Inc.	McClellanville, S. C.	Gary Torbett, Mgr.	McClellanville, S. C.
Mid-Carolina Telephone Co.	Landrum, Campobello	R. C. Trainor, Mgr.	Tryon, N. C.
Norway Telephone Company, Inc.	Norway, S. C.	J. C. Williams, Mgr.	Norway, S. C.
Palmetto Rural Telephone Coop., Inc.	Colleton, Cottageville, Hendersonville, Lodge, Williams, S. C.	Dan Dandridge, Mgr.	Walterboro, S. C.

TELEPHONE UTILITIES OPERATING IN SOUTH CAROLINA, JUNE 30, 1976—Continued

Name of Company	Exchanges	Managing Officer/Addressee	Address
Piedmont Rural Telephone Coop., Inc.	Enoree, Gray Court, Hickory Tavern, Laurens Rural, Waterloo, West End, S. C.	J. S. Stoddard, Mgr.	Laurens, S. C.
Pond Branch Telephone Company	Gilbert, Pelion, Pond Branch, Swansea, Wagener, S. C.	N. Everett Kneece, V-Pres. and Mgr.	Gilbert, S. C.
Ridge Telephone Company	Ridge Spring, S. C.	E. P. Boatwright, Mgr.	Ridge Spring, S. C
Ridgeway Telephone Company, Inc.	Ridgeway, S. C.	B. Y. Palmer, Mgr.	Ridgeway, S. C.
Rock Hill Telephone Company	Rock Hill, S. C.	F. S. Barnes, Pres.	Rock Hill, S. C.
Sandhill Telephone Coop., Inc.	Chesterfield, Jefferson, Pageland, Patrick, Ruby, McBee, Bethune, S. C.	John D. McLaurin, Mgr.	Jefferson, S. C.
Southern Bell Tel & Tel Co.	Aiken, Allendale, Anderson, Bamberg, Barnwell, Bath, Belton, Bennettsville, Blue Ridge, Blacksburg, Blackville, Blenheim, Camden, Central, Chapin, Charleston, Cheraw, Clemson College, Clinton, Olio, Clover, Columbia, Congaee, Cowpens, Darlington, Denmark, Dillon, Easley, Eastover, Edgefield, Edisto Beach, Florence, Folly Beach, Fountain Inn, Gaffney, Graniteville, Greenville, Greer, Hartsville, Hickory Grove, Honea Path, Isle of Palms, Joanna, Johnston, Jonesville, Lake View, Lake Wylie, Latta, Leesville, Liberty, Little Mountain, Lyman, Marion, McColl, Mt. Pleasant, Mullins, Newberry, New Ellenton, Nichols, North Augusta, Orangeburg, Pacolet, Pelzer, Pendleton, Pickens, Piedmont, Prosperity, Seneca, Sharon, Six Mile, Spartanburg, Springfield-Salley, St. George, Society Hill, Sullivan's Island, Summerville, Timmonsville, Travelers Rest, Union, Walhalla, Westminster, Whitmire, Williamston, York, S. C.	H. R. Marsh, V.P. and Gen. Mgr.	Columbia, S. C.
St. Matthews Telephone Co.	St. Matthews, Cameron, Creston, S. C.	R. F. Nickells, Mgr.	St. Matthews, S. C.
St. Stephen Telephone Co.	St. Stephen, Bonneau, S. C.	F. O. Baxter, Mgr.	St. Stephen, S. C.
United Telephone Company of the Carolinas, Inc.	Beaufort, Branchville, Estill, Eutawville, Hampton, Holly Hill, Laurel Bay, Ridgeland, Greenwood, Hodges, Cross Hill, Saluda, Troy, Ware Shoals, Ninety Six, Chappels, Mountville, S. C.	John Bigbee, Vice Pres.	Southern Pines, N. C.
West Carolina Rural Telephone Coop.	Due West, Iva, Plum Branch, Starr, W. Abbeville, S. C.	L. B. Thompson, Mgr.	Abbeville, S. C.
Williston Telephone Company	Williston, North, S. C.	W. E. Knotts, Mgr.	Williston, S. C.

RADIO COMMON CARRIERS IN SOUTH CAROLINA ISSUED CERTIFICATES OF PUBLIC CONVENIENCE AND NECESSITY

Able Answering Service
P. O. Box 1409
Sumter, S. C. 29150

Aiken Mobile Communications, Inc.
639 Rutledge Street
Camden, S. C. 29020

All Services, Inc.
1255-B Savannah Highway
Charleston, S. C.

ASTA, Inc.
1302 S. McDuffie Street
Anderson, S. C. 29621

Camden Mobile Communications, Inc.
1105 Broad Street
Camden, S. C. 29020

Columbia Telephone Answering Service
1520 Bull Street
Columbia, S. C.

Communication Technical Sales, Inc.
2021 Rosewood Drive
Columbia, S. C.

Eagle Aviation
Columbia Metropolitan Airport
West Columbia, S. C. 29169

Evans Radio Company, Inc.
1515 Bull Street
Columbia, S. C.

Morris Communications, Inc.
103 Pickens Street
Greenville, S. C. 29611

Myrtle Beach Communications
325 53rd Avenue
North Myrtle Beach, S. C. 29582

Harry L. Parker
dba Parker Electronics
P. O. Drawer H
Georgetown, S. C. 29440

Rock Hill Mobile Communications, Inc.
P. O. Box 470
Rock Hill, S. C. 29730

Mobile Telephone Company of South Carolina
103 Geiger Road
Philadelphia, Penn. 19130

Tele-Page
2400 Decker Boulevard
Columbia, S. C.

ELECTRIC DEPARTMENT

The Electric Department is responsible for providing the Commission with data and information necessary for the regulation of the privately-owned Electric Utilities operating in South Carolina. The Commission requires the Electric Utilities under its jurisdiction to provide adequate service at reasonable rates that provide the Utilities with not more than a reasonable return on the fair values of properties devoted to the public service.

The Electric Department also handles service and high bill complaints and during the fiscal year 277 formal complaints were investigated. Numerous other complaints and requests for information were received over the telephone and were handled without a formal investigation.

During the 1975-76 Fiscal year the several Electric Utilities under jurisdiction of this Commission continued to improve their systems to make more and better service available to the customers on their lines.

Each of the three large electric utilities are planning and building new generating plants, transmission and distribution lines so that adequate electric power will always be available for present customers and any others that may locate in this State.

South Carolina customers are receiving some power from the Clark Hill Project and Hartwell Project through transmission lines of South Carolina Public Service Authority, Duke Power Company and South Carolina Electric and Gas Company.

The major utilities operating in South Carolina as well as neighboring utilities in Georgia and North Carolina are connected by numerous

high voltage transmission lines and, in case of emergency, power is transmitted between the interconnected companies affording the ultimate consumer a better and more continuous supply of power.

The VACAR Group of the Southeastern Electric Reliability Council is a group of electric utilities operating in Virginia, North Carolina and South Carolina. The Reliability Council, Regional and National, were formed to increase the reliability of the bulk electric power supply of the National and the several Area Councils.

Carolina Power and Light Company, Duke Power Company, South Carolina Electric and Gas Company, South Carolina Public Service Authority, Virginia Electric and Power Company and several smaller utilities are in the VACAR Group and these companies exchange information on planning, construction, system loads and other matters affecting the bulk power supply of this area.

The South Carolina residential electric consumer, after having enjoyed continually decreasing costs, has now begun to feel the effects of inflation. On account of the rapidly increasing costs of money, fuel and other items that go into the cost of providing electric service, the Commission has granted the electric utilities under its supervision increases in rates in order that the companies can continue to provide adequate electric service. In spite of these increases, the average South Carolina residential consumer pays an average of 3.26 cents per KWH compared to the national average rate of 3.21 cents per KWH.

A chart has been prepared comparing the residential electric consumption and the average price paid by the South Carolina consumers with the average consumption and average price paid by the average United States Consumer. This chart is printed on one of the following pages.

It is believed that there is no power shortage in South Carolina, and further that the organizations in South Carolina that generate and sell electric service will provide adequate power at reasonable rates for the present and future needs of this State. In fact, at this time, there are new generating facilities under construction by both privately-owned and publicly-owned utilities within the State.

It is interesting to note that generating stations constructed in recent years by South Carolina Utilities have been among the most efficient in the United States and recently Duke Power Company was reported to have the second most efficient generating system in this Country, as well as the most efficient generating unit.

RATES

The downward trend in electric rates enjoyed by the average residential electric consumer in recent years has leveled off. The rapidly rising costs of all things necessary in providing good service has required rate increases in order to protect the financial condition of the several electric companies, so that the companies can continue to finance, at a reasonable rate, the many additions required in providing good service.

During 1975 the 612,753 residential customers in South Carolina served by the privately-owned electric utilities paid $223,076,356 for 6,835,992,920 kilowatt-hours. The average South Carolina customer used 11,156 kilowatt-hours during the year, for which he paid a total of $364.06 at an average rate of 3.26 cents per kilowatt-hour, as compared to the average customer throughout the United States, who used 8,175 kilowatt-hours for which he paid a total of $262.42 at an average rate of 3.21 cents per kilowatt-hour during 1975.

The average rate paid in South Carolina is slightly higher than the average rate paid by all residential customers in the United States, including those customers in the Tennessee Valley and other areas where publicly-owned power is provided. In South Carolina, if Santee-Cooper residential statistics were included with those of the privately-owned utilities, the South Carolina average rate probably would be lower.

There are 2,694 large industrial customers of the privately-owned utilities in South Carolina who purchased 11,712,549,086 kilowatt-hours at an average rate of 1.8 cents per kilowatt hour, which is below the power rates in a large part of this nation.

Industries now located within South Carolina and other industries desiring reasonable electric power rates will find that electric power can be secured throughout practically the entire State at very reasonable rates.

RURAL ELECTRIFICATION

The growth of rural electrification in South Carolina has been very rapid. There are now nearly half a million rural and suburban electric customers in South Carolina receiving central station service; that is, they are served by the same generating stations that serve the urban customers. It is believed that practically every rural and suburban home in South Carolina that desires electric service now has or can secure electric service. Of course there are isolated cases where several miles of line would be required to serve a single home far

removed from other homes, or even a fishing shack on a river, and where the cost of providing service is greatly out of proportion to the use to be made of electric service.

The big job left to be done is in connecting those customers living on present lines, who for various reasons, have not secured electric service and those new customers who build new homes adjacent to present lines and in increasing the capacity of present lines to take care of the greatly increased loads due to the use of more and more time saving and money-saving convenient electric appliances.

The Commission and staff have always worked with all potential electric consumers and have helped thousands of them to secure central station electric service.

RURAL TERRITORY ACT

The General Assembly passed the "Rural Territory Act" in 1969 and the Commission, pursuant to the Act has required all "Electric Suppliers" to file maps with the Commission showing rural electric lines in existence as of July 1, 1969. As of July 1, 1971, mylar maps of all counties in South Carolina had been filed with the Commission and negotiations between the several "Electric Suppliers" was begun.

Territory in practically all of South Carolina has been agreed upon by the "Electric Suppliers", and Orders approving the allocation of territory have been issued by the Commission.

SITING ACT

The 1971 General Assembly passed an Act to give the Commission authority over "UTILITY FACILITY SITING AND ENVIRONMENTAL PROTECTION" effective January 1, 1972. The Commission has issued one Certificate under this Act for the construction and operation of the Cherokee Nuclear Generating Plant in Cherokee County by Duke Power Company. Other Applications have been received, and Hearings have been set to consider these Applications.

The larger utilities are now advising the Commission of planned construction within the next ten years and of probable construction within the next twenty years.

Engineers in the Electric Department perform such other duties as assigned by the Commission.

A number of statistical tables and charts are included in this report to show the growth and health of the electrical utilities under jurisdiction of this Commission.

INSTALLED GENERATING CAPACITY IN SOUTH CAROLINA—JUNE 30, 1976

	INSTALLED CAPACITY-KILOWATTS				
	Fossil Steam	Internal Combustion Turbine	Nuclear Steam	Hydro	Total
PRIVATELY-OWNED					
Carolina Power & Light Company					
Darlington County	.....	630,000	.....	.....	630,000
H. B. Robinson	203,635	16,320	.....	.....	219,955
H. B. Robinson	.....	.....	768,681	.....	768,681
Total	203,635	646,320	768,681	.....	1,618,636
Duke Power Company					
Boyd's Mill	.....	.....	.....	220	220
Buzzard Roost	16,100	196,000	.....	13,200	225,300
Cedar Creek	.....	.....	.....	39,500	39,500
Dearborn	.....	.....	.....	35,600	35,600
Fishing Creek	.....	.....	.....	42,200	42,200
Gaston Shoals	.....	.....	.....	8,000	8,000
Great Falls	.....	.....	.....	24,800	24,800
Greenwood	34,000	.....	.....	.....	34,000
Holiday's Bridge	.....	.....	.....	805	805
Jocassee	.....	.....	.....	610,000	610,000
Keowee	.....	.....	.....	140,000	140,000
Lee	376,000	90,000	.....	.....	466,000
Ninety Nine Islands	.....	.....	.....	19,700	19,700
Oconee I, II, III	.....	.....	2,598,000	.....	2,598,000
Rocky Creek	.....	.....	.....	27,000	27,000
Saluda	.....	.....	.....	550	550
Tiger	28,600	.....	.....	.....	28,600
Urquhart	.....	40,000	.....	.....	40,000
Wateree	.....	.....	.....	71,500	71,500
Wylie	.....	.....	.....	55,000	55,000
Total Duke Power Company	454,700	326,000	2,598,000	1,088,075	4,466,775
Lockhart Power Company					
Lockhart	5,000	.....	.....	12,300	17,300
South Carolina Electric & Gas Co.*					
Beaufort	.....	33,000	.....	.....	33,000
Canadys	473,000	16,000	.....	.....	489,000
Charleston	.....	11,000	.....	.....	11,000
Coit	.....	40,000	.....	.....	40,000
Columbia Canal	.....	.....	.....	10,600	10,600
Dreher Shoals-Lake Murray	.....	.....	.....	216,000	216,000
Hagood	94,000	.....	.....	.....	94,000
Hardeeville	.....	16,000	.....	.....	16,000
McMeekin	258,000	.....	.....	.....	258,000
Neal Shoals	.....	.....	.....	4,500	4,500
Parr Shoals	70,000	70,000	.....	14,880	154,880
Stevens Creek	.....	.....	.....	18,880	18,880
Urquhart	260,000	36,000	.....	.....	296,000
Wateree	770,000	.....	.....	.....	770,000
Williams	611,000	60,000	.....	.....	671,000
Total South Carolina Electric & Gas Company	2,536,000	282,000	.....	264,860	3,082,860
Total Privately-Owned Utilities	3,199,335	1,254,320	3,366,681	1,365,235	9,185,571
PUBLICLY-OWNED					
Abbeville	.....	1,000	.....	2,800	3,800
S. C. Public Service Authority					
Georgetown	280,000	.....	.....	.....	280,000
Hilton Head	.....	20,000	.....	.....	20,000
Jefferies	412,000	.....	.....	128,000	540,000
Myrtle Beach	.....	62,000	.....	.....	62,000
Wilson Landing	.....	.....	.....	1,920	1,920
Total	692,000	82,000	.....	129,920	903,920
Central Electric Power Cooperative					
Grainger	170,000	.....	.....	.....	170,000

INSTALLED GENERATING CAPACITY IN SOUTH CAROLINA—June 30, 1976—Continued

	INSTALLED CAPACITY-KILOWATTS				
	Fossil Steam	Internal Combustion Turbine	Nuclear Steam	Hydro	Total
Hilton Head	.....	20,000	.....	....	20,000
Total	170,000	20,000	.....	.....	190,000
Total Publicly-Owned	862,000	103,000	.....	132,720	1,097,720
TOTALS	4,061,335	1,357,320	3,366,681	1,497,955	10,283,291

NOTES:

* S. C. E. & G. Co. has a 6,000 KW portable gas-turbine driven generator available anywhere on system.

Half of Clark Hill capacity of 280,000 KW (hydro) and half of Hartwell capacity of 264,000 KW (hydro) is allocated to preference customers in South Carolina.

RESIDENTIAL ELECTRIC SERVICE PRIVATELY-OWNED ELECTRIC UTILITIES OPERATING IN SOUTH CAROLINA—1975

Company	Revenue	No. of Customers	Kilowatt Hours	Ave. Rate Cents Per KW-Hr.	Kw.-Hr. Per Customer	Average Annual Bill
Carolina Pwr. & Light Co.	$ 31,416,152	92,596	1,072,863,827	2.928	11,587	$339.28
Clinton Mills	126,214	622	4,370,774	2.888	7,027	202.92
Duke Power Company	84,049,250	251,187	2,824,847,000	2.975	11,246	334.61
Heath Springs Lt. & Pwr. Co.	176,539	697	6,122,838	2.557	8,785	224.59
Lockhart Power Company	969,237	3,940	34,785,371	2.786	8,829	246.00
S. C. Electric & Gas Co.	106,338,964	263,711	2,893,003,110	3.676	10,970	403.24
TOTAL	$223,076,356	612,753	6,835,992,920	3.263	11,156	$364.06

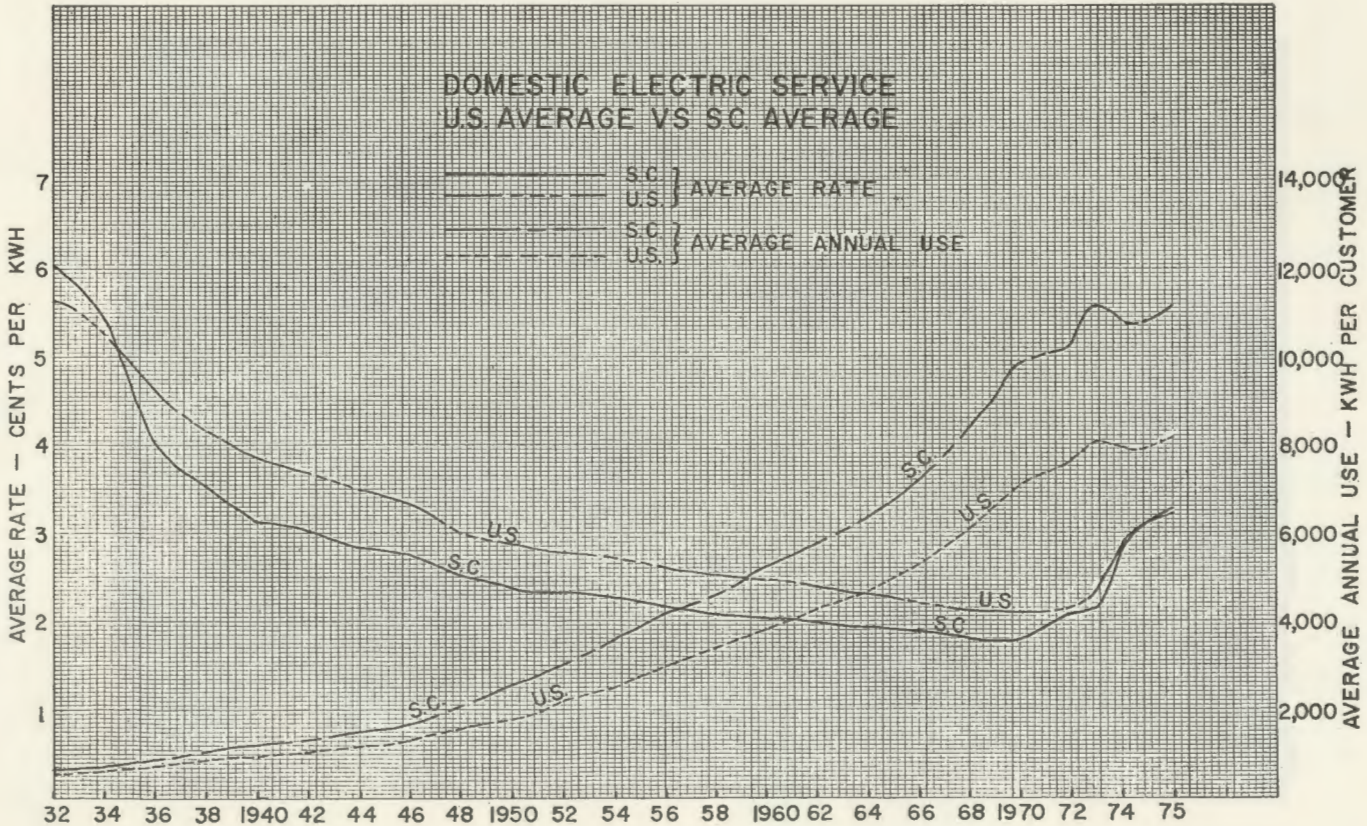
SALE OF ELECTRIC POWER IN SOUTH CAROLINA BY PRIVATELY-OWNED ELECTRIC UTILITIES IN 1975

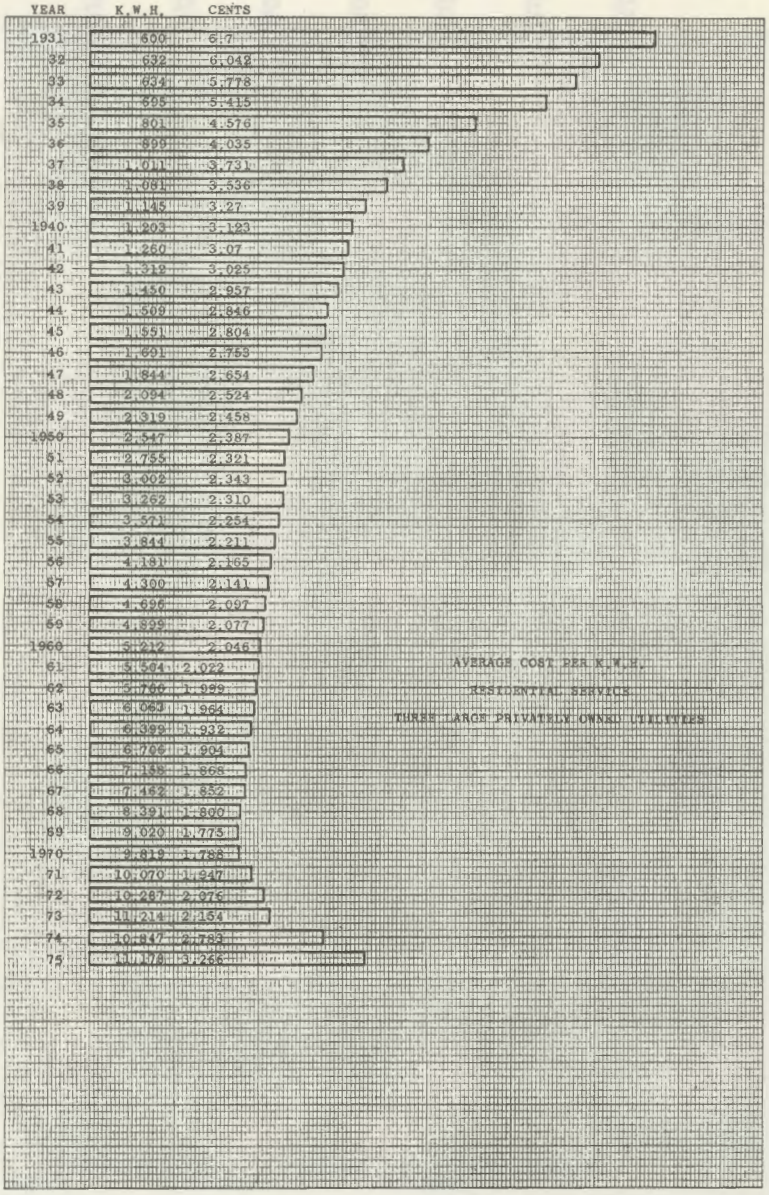
Class of Service	Kilowatt Hours Sold	No. of Customers	Revenue
Residential	6,835,992,920	612,753	$ 223,076,356
Commercial and Small Power	4,652,620,285	137,676	133,837,817
Municipal and Street Lighting	167,711,991	2,036	5,590,202
Industrial	11,712,549,086	2,694	221,796,098
Municipal for Resale	1,671,232,251	20	30,441,921
REA Cooperatives	737,249,297	11	13,108,628
Total to Ultimate Consumers	25,777,355,860	754,568	627,851,022
Other Electric Companies	953,992,498	10	21,454,317
Total Electric Sales	26,731,348,358	754,578	649,305,339
Other Electric Revenue	.....	.....	(1,444,002)
TOTAL	26,731,348,358	754,578	$ 647,861,337

DOMESTIC SERVICE STATISTICAL COMPARISON OF MAJOR ELECTRIC UTILITY COMPANIES OPERATING IN SOUTH CAROLINA

Company — Year	Kw.-Hr.	Revenue	Customers	Average Rate Cents Per Kw.-Hr.	Average Annual Use—Kw.-Hr. Per Customer	Average Annual Revenue Per Customer
Carolina Power & Light Co.						
1932	7,503,977	$ 458,117.80	10,204	6.105	735	$ 44.90
1935	10,939,600	494,500.60	11,731	4.520	933	43.15
1940	26,657,500	758,002.18	18,196	2.843	1,465	41.66
1945	48,237,700	1,329,294.05	28,763	2.756	1,677	46.22
1950	126,559,100	2,955,714.87	49,809	2.344	2,541	59.34
1955	234,196,700	4,903,122.93	68,850	2.094	3,726	78.01
1960	350,927,000	6,790,603.09	69,435	1.935	5,054	97.80
1965	486,304,700	8,597,603.38	73,664	1.768	6,602	116.71
1970	840,720,400	13,642,890.57	82,366	1.623	10,207	165.64
1971	885,171,700	15,912,029.84	84,228	1.798	10,509	188.92
1972	915,621,200	17,831,414.17	86,745	1.947	10,555	205.56
1973	1,037,779,354	20,402,309.00	89,266	1.965	11,625	228.56
1974	1,023,836,334	25,927,980.00	91,687	2.532	11,167	282.79
1975	1,072,963,827	31,416,152.00	92,596	2.928	11,587	339.28
Duke Power Company						
1932	13,514,460	756,738 60	22,376	5.599	604	33.82
1935	19,625,277	844,898.07	27,481	4.509	714	32.20
1940	46,718,561	1,479,019.03	41,771	3.166	978	30.96
1945	81,357,603	2,356,200.83	66,674	2.896	1,220	35.34
1950	267,371,888	5,952,778.21	100,973	2.226	2,648	58.95
1955	539,349,847	11,227,917.90	135,157	2.082	3,991	83.07
1960	813,239,146	16,026,582.48	155,543	1.971	5,228	103.04
1965	1,168,815,918	21,478,962.00	175,944	1.837	6,643	122.08
1970	2,023,344,799	34,946,803.00	210,073	1.727	9,632	166.36
1971	2,207,345,950	42,610,368.00	219,865	1.930	10,040	193.80
1972	2,352,417,524	46,595,143.00	231,812	1.981	10,148	201.00
1973	2,623,882,954	54,466,533.00	238,933	2.075	10,982	227.96
1974	2,690,828,697	69,800,173.00	248,835	2.594	10,835	281.07
1975	2,824,847,000	84,049,250.00	251,187	2.975	11,246	334.61
S. C. Electric & Gas Co.						
1932	6,458,056	405,256.12	11,321	6.275	570	35.80
1935	9,198,808	447,109.20	12,624	4.862	729	35.42
1940	20,296,986	729,725.95	19,007	3.595	1,068	38.39
1945	34,698,968	1,049,036.75	25,481	3.023	1,362	41.17
1950	238,937,234	6,200,949.96	97,699	2.595	2,446	63.47
1955	519,258,250	12,457,586.00	138,337	2.399	3,754	90.05
1960	850,217,186	18,394,089.73	161,482	2.164	5,265	113.91
1965	1,281,895,086	25,858,455.05	188,343	2.017	6,806	137.29
1970	2,250,612,558	42,866,987.00	228,417	1.904	9,853	187.67
1971	2,374,439,931	47,937,478 00	238,828	2.018	9,942	200.72
1972	2,460,673,482	54,500,773.00	238,345	2.215	10,324	288.66
1973	2,797,439,551	64,155,109.00	247,753	2.293	11,291	258.95
1974	2,765,962,211	84,643,076.00	257,417	3.060	10,754	328.82
1975	2,893,003,110	106,338,964.00	263,711	3.676	10,970	403.24
South Carolina Power Co.*						
1932	9,620,311	621,449.38	14,741	6.460	653	42.16
1935	14,974,782	678,156.78	16,482	4.529	909	41.15
1940	38,604,381	1,163,738.56	25,007	3.015	1,544	46.54
1945	80,091,232	2,117,962.35	36,658	2.640	2,185	57.78

*NOTE: South Carolina Power Co. was absorbed by South Carolina Electric & Gas Company as of March 31, 1950.


DOMESTIC ELECTRIC SERVICE
U.S. AVERAGE VS S.C. AVERAGE
S.C.
U.S.
AVERAGE RATE
S.C.
U.S.
AVERAGE ANNUAL USE
AVERAGE RATE — CENTS PER KWH
AVERAGE ANNUAL USE — KWH PER CUSTOMER
1
2
3
4
5
6
7
2,000
4,000
6,000
8,000
10,000
12,000
14,000
32 34 36 38 1940 42 44 46 48 1950 52 54 56 58 1960 62 64 66 68 1970 72 74 75
S.C.
U.S.
S.C.
U.S.
S.C.
U.S.
S.C.
U.S.


YEAR
K.W.H.
CENTS
1931 600 6.7
32 632 6.042
33 634 5.778
34 695 5.415
35 801 4.576
36 899 4.035
37 1,011 3.731
38 1,081 3.536
39 1,145 3.27
1940 1,203 3.123
41 1,260 3.07
42 1,312 3.025
43 1,450 2.957
44 1,509 2.846
45 1,551 2.804
46 1,691 2.753
47 1,844 2.654
48 2,094 2.524
49 2,319 2.458
1950 2,547 2.387
51 2,755 2.321
52 3,002 2.343
53 3,262 2.310
54 3,571 2.254
55 3,844 2.211
56 4,181 2.165
57 4,300 2.141
58 4,696 2.097
59 4,899 2.077
1960 5,212 2.046
61 5,564 2.022
62 5,766 1.999
63 6,063 1.964
64 6,399 1.932
65 6,706 1.904
66 7,135 1.868
67 7,482 1.832
68 8,391 1.800
69 9,020 1.775
1970 9,819 1.788
71 10,070 1.947
72 10,287 2.076
73 11,214 2.154
74 10,847 2.783
75 11,178 3.266
AVERAGE COST PER K.W.H.
RESIDENTIAL SERVICE
THREE LARGE PRIVATELY OWNED UTILITIES

SOUTH CAROLINA PUBLIC SERVICE COMMISSION ELECTRIC DEPT.
RESIDENTIAL ELECTRIC BILL COMPARISON PRIVATELY OWNED POWER COMPANIES AS OF JUNE 30, 1976

	Carolina Power & Light Co.			Clinton Mills	Duke Power Company			Heath Springs Light & Power Co.		S. C. Electric & Gas Co.		Lockhart Power Co.	
Kw.-Hrs. Per Month	R-2M* 1-15-75	R-3M 1-15-75	R-4K 1-15-75	Res. 3-8-76	RA* 1-13-76	RW 1-13-76	R 1-13-76	Res. 10-6-60	R-L-WH 10-6-60	8 4-1-76	8** 4-1-76	RA* 1-10-75	R 1-10-75
Minimum	$ 2.00	$ 2.00	$ 2.00	$ 4.32	$ 4.80	$ 4.60	$ 4.27	$ 1.00	$ 1.00	$ 3.50	$ 3.50	$ 3.00	$ 3.00
100	4.74	4.74	4.74	5.64	5.86	5.66	5.33	5.68	5.08	7.36	7.36	4.99	4.99
250	9.30	9.30	9.62	11.36	10.78	10.18	10.65	11.15	10.61	12.71	12.71	9.61	9.61
500	14.61	14.61	16.10	20.60	18.26	17.81	20.22	20.22	17.09	20.15	20.15	16.33	16.33
750	19.13	19.13	22.57	29.78	26.17	25.97	30.38	29.30	23.36	27.58	27.58	22.54	22.54
1,000	24.32	25.12	28.95	38.95	34.08	34.13	40.54	38.37	29.62	35.02	35.02	28.75	28.75
1,500	35.02	37.82	41.65	56.56	48.95	49.96	60.17	56.52	42.14	52.04	47.16	40.44	40.68
2,000	45.73	50.53	54.36	71.11	60.67	65.08	75.29	74.67	54.67	69.36	58.93	50.61	52.60
3,000	65.54	75.94	79.77	100.21	84.09	95.30	105.51	110.97	79.72	103.99	82.47	70.96	76.45
4,000	86.75	101.35	105.18	129.31	107.52	125.53	135.74	147.27	104.77	138.61	106.01	91.31	100.30
5,000	106.96	126.76	130.59	158.41	130.95	155.76	165.97	183.57	129.82	173.25	129.55	111.66	124.15

NOTE: Purchase Power Adjustment or Fuel Adjustment included where applicable.
* All Electric Service.
** All Electric Service for Months of October through June, otherwise use Rate 8.

ELECTRIC GENERATION ACCOUNT OF PRIVATELY-OWNED ELECTRIC UTILITIES OPERATING IN SOUTH CAROLINA—1975

	Kilowatt Hours
Steam Generation	8,593,040,000
Hydro Generation	2,775,537,000
Gas Turbine Generation	118,891,000
Nuclear Generation	19,458,044,000
Total	30,945,512,000
Purchased	567,669,736
Total Generation and Purchased	31,513,181,736

SALES TO MUNICIPALITIES FOR RESALE 1975

Municipality	Company	Kilowatt Hours	Revenue	Ave. Rate Cents Per Kw. Hr.
Abbeville	Duke Power Company	17,858,752	$ 319,902	1.79
Bennettsville	Carolina Power & Light Co.	61,417,000	1,161,237	1.89
Camden	Carolina Power & Light Co.	104,292,000	2,032,714	1.95
Clemson	Duke Power Company	67,178,580	1,148,358	1.71
Clinton	Duke Power Company	70,223,880	1,225,715	1.75
Due West	Duke Power Company	7,156,100	139,389	1.95
Easley	Duke Power Company	106,007,702	1,842,647	1.74
Gaffney	Duke Power Company	97,008,694	1,658,770	1.71
Greenwood	Duke Power Company	125,405,948	2,215,360	1.77
Greer	Duke Power Company	87,428,737	1,498,990	1.72
Laurens	Duke Power Company	48,186,097	840,185	1.74
McCormick	S. C. Electric & Gas Co.	11,550,232	246,861	2.14
Newberry	Duke Power Company	70,253,640	1,226,272	1.75
Orangeburg	S. C. Electric & Gas Co.	342,528,000	7,002,908	2.04
Prosperity	Duke Power Company	4,419,172	91,047	2.06
Rock Hill	Duke Power Company	250,201,517	4,272,375	1.71
Seneca	Duke Power Company	64,384,200	1,124,903	1.75
Union	Lockhart Power Company	80,138,400	1,278,641	1.60
Westminster	Duke Power Company	20,020,800	358,422	1.79
Winnsboro	S. C. Electric & Gas Co.	35,572,800	746,934	2.10
	TOTAL	1,671,232,251	$30,431,630	1.82

Organizations Furnishing Retail Electric Service in Urban and Rural Areas of South Carolina as of June 30, 1976 Privately Owned Utilities

Privately Owned Electric Companies	Managing Officer	Address
Carolina Power & Light Co.	Shearon Harris, Pres.	Raleigh, N. C.
Clinton Mills	R. M. Vance, Pres.	Clinton, S. C.
Duke Power Co.	B. B. Parker, Pres.	Charlotte, N. C.
Heath Springs Light & Power Co.	W. H. Bridges, Pres.	Heath Springs, S. C.
Lockhart Power Co.	W. F. Tribble, Mgr.	Lockhart, S. C.
S. C. Elec. & Gas Co.	A. M. Williams, Jr., Pres.	Columbia, S. C.

Rural Electric Cooperatives

Publicly Owned (Federally Financed) Electric System	Managing Officer	Address
Aiken Co. Elec. Co-op., Inc.	Hammie L. Chaplin, Mgr.	Aiken, S. C.
Berkeley Elec. Co-op., Inc.	Robert L. Wingard, Mgr.	Moncks Corner, S. C.
Black River Elec. Co-op., Inc.	Jack Anderson, Mgr.	Sumter, S. C.
Blue Ridge Elec. Co-op., Inc.	A. J. Hurt, Mgr.	Pickens, S. C.
Broad River Elec. Co-op., Inc.	Robert O. Carroll, Mgr.	Gaffney, S. C.
Coastal Elec. Co-op., Inc.	Percy W. Townsend, Mgr.	Walterboro, S. C.
Edisto Elec. Co-op., Inc.	Robert A. Smith, Mgr.	Bamberg, S. C.
Fairfield Elec. Co-op., Inc.	E. L. Ayers, Mgr	Winnsboro, S. C.
Horry Elec. Co-op., Inc.	H. O. Stogner, Mgr.	Conway, S. C.
Laurens Elec. Co-op., Inc.	David Wasson, Mgr.	Laurens, S. C.
Little River Elec. Co-op., Inc.	J. L. White, Mgr.	Abbeville, S. C.
Lynches River Elec. Co-op., Inc.	Herbert Leaird, Mgr.	Pageland, S. C.
Marlboro Elec. Co-op., Inc.	Robert B. Awbrey, Mgr.	Bennettsville, S. C.
Mid-Carolina Elec. Co-op., Inc.	Jack F. Wolfe, Jr., Act. Mgr.	Lexington, S. C.
Newberry Elec. Co-op., Inc.	M. Larry Longshore, Mgr.	Newberry, S. C.
Palmetto Elec. Co-op., Inc.	R. Bruce Moysey, Act. Mgr.	Ridgeland, S. C.
Pee Dee Elec. Co-op., Inc.	Robert W. Williams, Jr.	Darlington, S. C.
Santee Elec. Co-op., Inc.	Basil Ward, Mgr.	Kingstree, S. C.
S. C. Public Service Authority	William C. Mescher, Mgr.	Moncks Corner, S. C.
Saluda River Elec. Co-op., Inc.	Henry M. Faris, Mgr.	Laurens, S. C.
Tri-County Elec. Co-op., Inc.	Howard Wilson, Mgr.	St. Matthews, S. C.
York County Elec. Co-op., Inc.	R. O. Williams, Mgr.	York, S. C.

Municipalities

Municipally Owned Utilities	Department	Managing Officer
Abbeville	Water and Electric Plant	Derrill Driggers, Supt.
Bamberg	Public Works	James B. Roberts, Dir.
Bennettsville	Electric and Water Plant	Harold Pettit, Supt.
Camden	Dept. of Utilities	A. L. Young, Supt.
Clinton	Light and Water Plant	Homer L. Martin, Supt.
Due West	Electric Light Department	C. H. Hawthorne, Supt.
Easley	City Light and Water Plant	Richard S. Hale, Supt.
Gaffney	Board of Public Works	H. F. Crater, Supt.
Georgetown	Board of Public Works	W. L. Hewitt, Util. Mgr.
Greenwood	Commissioners of Public Works	O. E. Grubb, Mgr.
Greer	Commission of Public Works	Kenneth Smith, Mgr.
Laurens	Commission of Public Works	Sam R. Wallace
McCormick	Commission of Public Works	Harold Browne, Supt.
Newberry		Robert Shealy, Supt.
Orangeburg	Water and Light Plant	Alan M. Johnstone, Supt.
Prosperity	Commission of Public Works	Arthur Podmore
Rock Hill		Max Holland, City Mgr.
Seneca	Light and Water Plant	Jerry Balding, Supt.
Union	Commission of Public Works	T. D. Sherbert, Jr., Dir.
Westminster	Commission of Public Works	Sam Stribling, Supt.
Winnsboro	Light and Water Dept.	John C. Shirley, Supt.

Power Companies Operating in South Carolina, June 30, 1976

Power Company	Territory Served	Managing Officer	Address
Carolina Power and Light Company	Andrews, Ashland, Auburn, Aynor, Bethea, Bethune, Bishopville, Blaney, Blenheim, Britton, Brogdon, Cades, Carterville, Cheraw, Chesterfield, Clio, Coward, Darlington, Dillon, Dovesville, Drake, Ebenezer, Effingham, Elliott, Florence, Gallivants Ferry, Greeleyville, Green Sea, Hagood, Hamer, Hartsville, Heineman, Hemingway, Horatio, Jefferson, Johnsonville, Kingstree, Lake City, Lakeview, Lamar, Lane, Latta, Little Rock, Lugoff, Lynchburg, Lydia, Manning, Manville, Marion, Mars Bluff, Mayesville, McBee, McColl, Motbridge, Mt. Croghan, Mullins, Nesmith, New Zion, Nichols, North Mullins, Oates, Olanta, Oswego, Pageland, Pamplico, Patrick, Paxville, Pinewood, Rembert, Ruby, Salters Depot, Sardinia, Scranton, Sellers, Shannontown, Shaw AFB, Society Hill, South Lynchburg, South Marion, Stateburg, Stokes Bridge, St. Paul, Summerton, Sumter, Tatum, Timmonsville, Turbeville, Wallace, Wedgefield, West Marion, Williamsburg, Winona, Zion, Willis, S. C.	Shearon Harris, President	Raleigh, N. C.
Clinton Mills	Clinton and Lydia Mill Villages	R. M. Vance, Pres. & Treas.	Clinton, S. C.
Duke Power Company	Anderson, Antreville, Arcadia, Arlington, Arkwright, Barksdale, Blacksburg, Blair Mills, Boiling Springs, Bon		
Duke Power Company	Avon, Brandon, Broadway, Calhoun, Camp Sevier, Campobello, Crampton, Cashville, Catawba, Cedar Springs, Centerville, Central, Cherokee Springs, Chesnee, Chester, Chick Springs, City		

	View, Clevedale, Cleveland, Clifton Mills, Clinton, Clover, Cokesbury, Cold Point, Concord, Conestee, Converse, Cowpens, Crescent, Cross Hill, Deans, Station, Delphia, Disputanta, Donalds, Drayton, Duncan, East Gaffney, Edgemoor, Elgin, Enoree, Equinox Mills, Eureka Mills, Evansville, Fairforest, Fairmount, Filbert, Fingerville, Flat Rock, Flat Woods, Fork Shoals, Fort Lawn, Fort Mill, S. C., Fountain Inn, Gaffney, Glendale, Glenn Springs, Gluck Mill, Gowansville, Gramling, Grassy Pond, Gray Court, Gray's Gin, Great Falls, Greenville, Greer, Harris, Haynes, Hickory Grove, Hickory Tavern, Hillcrest, Hodges, Holly Springs, Honea Path, Inman, Iva, King's Creek, La France, Lancaster, Lando, Landrum, Langford Station, Laurens, Leslie, Lewis Turnout, Level Land, Liberty, Lone Oak, Lowrys, Lyman, Madden, Marietta, Mascot, Maud, Mauldin, Mayo, McConnellsville, Midway, Monaghan, Moore, Mountville, Mountain Creek, Mt. Gallagher, New Prospect, Newry, Ninety-Six, Norris, Ora, Orrville, Owings, Pacolet, Pauline, Pelham, Pelzer, Pendleton, Pickens, Piedmont, Popular Springs, Princeton, Reidsville, Renfrew, Richburg, Rodman, Roebuck, Salem Church, Sandy Springs, Saxon, Sedialia, Sharon, Sigsbee, Simpsonville, Six Mile, Smyrna, Spartanburg, Syringdale, Starr, Switzer, Taylors, Tigerville, Tirzah, Townville, Travelers Rest, Trough Shoals, Tucapan, Una, Valley Falls, Verdery, Walhalla, Ware Shoals, Waterloo, Watts Mill, Wellford, West Greenville, West Pelzer, West Union, White Stone, Whitmire, Whitney, Woodruff, York.	B. B. Parker, President	Charlotte, N. C.

Power Companies Operating in South Carolina, June 30, 1976—Continued

Power Company	Territory Served	Managing Officer	Address
Heath Springs Light & Power Company ..	Heath Springs, Pleasant Hill, S. C.	W. H. Bridges, President	Heath Springs, S. C.
Lockhart Power Company	Adamsburg, Cross Anchor, Cross Keys, Jonesville, Lockhart, Monarch, Pacolet Mills, Sedalia, S. C.	W. F. Tribble, Mgr.	Lockhart, S. C.
South Carolina Electric & Gas Co.	Arden, Ballentine, Batesburg, Blythewood, Bowman, Cameron, Carlisle, Cayce, Chapin, Chappells, College Place, Columbia, Cordova, Creston, Edgewold, Edgewood, Elloree, Forest Acres, Fort Motte, Gadsden, Gaston, Dentsville, Eastover, Eau Claire, Gilbert, Hopkins, Hyatts, Irmo, Jenkinsville, Johnston, Leesville, Lexington, Little Mountain, Livingston, Lykesland, Monetta, Neeses, North, Norway, Parler, Parr, Peak, Pelion, Perry, Pomaria, Pontiac, Red Bank, Ridge Springs, Ridgeway, Ridgewood, Rion, Rockton, Rowesville, Royster, Salley, Saluda, Santuc, Seivern, Shelton, St. Matthews, Summit, Swansea, Trenton, Wagener, Ward, West Columbia, White Rock, Woolford, S. C.	Arthur M. Williams, Jr., President	Columbia, S. C.
South Carolina Electric and Gas Company Successor to South Carolina Power Company	Adams Run, Aiken, Allendale, Ashley Junction, Ashley Phosphate, Awenday, Bamberg, Barnwell, Bath, Beech Island, Beaufort, Belvedere, Berry Hill, Blackville, Bluffton, Bordeaux, Boyer, Branchville, Brunson, Burnettetown, Burton, Calhoun Falls, Canadys, Charleston, Cherokee, Chicora, Clark's Hill, Clearwater, Connors, Cooper Yard, Coosawatchie, Cope, Cottageville, Crocketville, Dale, Denmark, Dorchester, Drayton Hall, Dunbarton, Dupont, Early Branch, Edgefield,		

South Carolina Electric and Gas Company Successor to South Carolina Power Company	Edisto Island, Ehrhardt, Elko, Ellenton, Estill, Eutawville, Fairfax, Furman, Garnett, Gloverville, Goodrich, Govan, Grahamville, Graniteville, Green Pond, Hampton, Hanahan, Hardeeville, Harleyville, Hendersonville, Holly Hill, Horse Pond, Isle of Palms, James' Island, Jedburg, John's Island, Johnstown, Kline, Langley, Lincolnville, Lodge, Luray, Madison, Magnolia, Maryville, McClellanville, Meggetts, Myers, Midland Park, Miley, Modoc, Montmorenci, Mt. Carmel, Mt. Pleasant, North Augusta, North Charleston, Olar, Parksville, Plum Branch, Pocotaligo, Port Royal, Pritchardville, Ravenel, Reevesville, Rosinville, Ridgeland, Ridgeville, Round, Ruffin, Scotia, Seiglinville, Sheldon, Six Mile, Smoaks, Snellings, Springfield, St. Andrew's Parish, St. George, Sullivan's Island, Summerville, Switzerland, Sycamore, Ten Mile, Tilma, Troy, Ulmers, Vance, Varnville, Vaucluse, Walterboro, Warrenville, White Pond, Williams, Willington, Williston, Windsor, Yemassee, Yonges Island, S. C.	Arthur M. Williams, Jr., President	Columbia, S. C.
South Carolina Public Service Authority (Santee Cooper)	Atlantic Beach, Burgess, Conway, Cherry Grove Beach, Crescent Beach, Floral Beach, Ingram Beach, Loris, Little River, Moncks Corner, Myrtle Beach, Murrell's Inlet. Ocean Drive Beach, Socastee, Wampee, St. Stephen, S. C.	William C. Mescher, General Manager ..	Moncks Corner, S. C.

ACCOUNTING DEPARTMENT

The Accounting Department consists of eight accountants who report to an Accounting Manager.

The primary function of the Accounting Department is to audit a utility company prior to a rate increase hearing before the Commission. A rate case audit is different from an audit by the Company's CPA Firm in that Accounting principles and procedures must be based upon regulatory law. Rate case exhibits must be based upon a "normal" year. Adjustments need to be made to the test year in order to arrive at a more meaningful basis for the Commissioners to decide upon an equitable rate of return on company investments. Company exhibits are tested by checking procedures and by sampling techniques. Company adjustments to the test year must be closely checked for propriety. The Staff makes additional adjustments to arrive at a "normal" year. Other exhibits are prepared by the Staff to point out strengths and weaknesses of the Company. After the audit and when adjustments and exhibits are prepared, a formal report is issued by the Accounting Staff for the hearing.

The Accounting Staff has incurred the additional responsibility of auditing the operating Fossil Fuel Clause. The audit of the fuel clauses requires sampling of invoices and checking procedures throughout the year.

Conferences and schools were attended by the Staff to maintain professional expertise, share problems and keep current on new developments.

The Accounting Staff prepares statistical data at various times for other states, Federal Power Commission, National Association of Regulatory Utility Commissioners, and other interested parties.

During the year, the Accounting Staff has been increasingly called to testify for hearings before the Commission.

RATE CASES DURING 1975-1976

1. Alpine Utilities, Inc.
*2. Blufton Telephone Company
3. Briarcliff Estates
4. Carolina Water Service
5. Cedarwood Utilities, Inc.
**6. Chesnee Telephone Company
*7. Chester Telephone Company
8. Clark Estates Water System
9. Clinton Mills
10. Commodore Utility Corporation
*11. Citizens Telephone Company
12. Consolidated Utilities Service, Inc.
**13. Continental Telephone Company
14. Country Club Sewer, Inc.
15. Davis Utilities, Inc.
16. The De Bordiuex Colony Club, Inc.
17. Delta Investment Co., Inc.
18. Duke Power Company
*19. Farmers Telephone Company
**20. Fort Mill Telephone Company
21. Fripp Island Development Corporation
**22. General Telephone Company
23. Hallmark Shores
**24. Hargray Telephone Company
25. Heater Utilities, Inc.
*26. Heath Springs Telephone Company
27. Hilton Head Water Company
*28. Home Telephone Company
*29. Horry Telephone Company
30. Joanna Water & Sewer Company, Inc.
*31. Kershaw Telephone Company
**32. Lancaster Telephone Company
33. Lockhart Power Company
*34. Lockhart Telephone Company
35. Lynnwood Utilities, Inc.
36. Mandel Utilities, Inc.
37. Marville Water Co., Inc.
*38. McClellanville Telephone Company

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* All Companies received Directory Assistance Charge Increase.
** Companies received Directory Assistance in addition to Rate Increase.

*39. Mid Continent Telephone Company
40. Mt. Gilead Realty Company
41. North Pines Utility Company
42. North Springs, Inc.
43. Northwoods Estates Utilities
**44. Norway Telephone Company
**45. Palmetto Rural Telephone Cooperative
46. Piedmont Natural Gas Company
*47. Piedmont Telephone Cooperative
48. Pinedale Utility Company
49. Pine Valley Estates Utility
*50. Pond Branch Telephone Company
51. Oak Grove Estates Utilities, Inc.
52. Quail Hollow Company
53. Reynolds Water Works, Inc.
*54. Ridge Telephone Company
*55. Ridgeway Telephone Company
**56. Rock Hill Telephone Company
**57. Sandhill Telephone Company
58. Seabrook Utilities Corporation
59. Simmons & Thomas Utilities
60. Smokerise Utilities, Inc.
*61. Southern Bell Telephone & Telegraph Company
62. Spring Lake Estates Water System
*63. St. Matthews Telephone Company
*64. St. Stephens Telephone Company
65. Terraceway Service Company, Inc.
66. Trollingway Water and Sewerage Utility
67. United Cities Gas Company
*68. United Telephone Company of the Carolinas
69. Universal Utilities, Inc.
70. Valhalla Company
71. Water Distributors, Inc.
*72. West Carolina Rural Telephone Cooperative
73. Western Union Telegraph Company
74. Wikoff Utilities Corporation
*75. Williston Telephone Company
76. Woodland Utilities, Inc.

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* All Companies received Directory Assistance Charge Increase.
** Companies received Directory Assistance in addition to Rate Increase.

The Electric utilities are required to have the approval of the Commission on financing with maturity date of more than one year.

The following is a list of the various securities applied for and authority granted for issuance thereof:

South Carolina Electric & Gas Company
Columbia, South Carolina

To issue and sell 1,000,000 shares of Common Stock $4.50 par value, or a larger number of shares of Common Stock not to exceed one new share for each five shares outstanding of the Company's Common Stock.

To issue and sell not to exceed $25,000,000 of its First and Refunding Mortgage Bonds, 9⅜% Series.

To issue and sell another $50,000,000 of the Company's First and Refunding Mortgage Bonds.

To issue and sell 1,200,000 additional shares of Common Stock $4.50 par value, or a larger number of shares of Common Stock not to exceed 1,700,000 of the Company's Common Stock should market conditions warrant.

To issue and sell 200,000 shares of 10¾% Cumulative Preferred Stock of $100 par value at a price of $100 per share.

To issue an additional $3,769,000 of First and Refunding Mortgage Bonds, 3% Series due April 1, 1980 to satisfy a sinking fund requirement due June 1, 1976.

Duke Power Company
Charlotte, North Carolina

To issue a promissory note in the principal amount of $506,200, payable in 30 consecutive annual installments of $52,024.90, including interest at the rate of 9⅝% per annum on the unpaid balance.

To issue and sell a maximum of 5,000,000 shares of Common Stock, no nominal or par value, the net proceeds to go toward financing the cost of construction of additions to its electric plant.

Carolina Power and Light Company
Raleigh, North Carolina

To issue and sell not to exceed 4,500,000 additional shares of common stock, without, par value.

The Accounting Department has prepared tables showing operating revenues, operating expenses, net operating income, state and local taxes paid, and gross plant in service for South Carolina operations

only, for Electric, Gas, Telephone and Telegraph, Mobile Communications, Water and Sewerage Utilities operating in South Carolina.

The tables are as follows:

TABLE A—Privately Owned Electric Utilities Operating in South Carolina. Selected Statistics for South Carolina only. For the Years Ended December 31, 1972-1975.

TABLE B—Gas Utilities Operating In South Carolina. Selected Statistics for South Carolina only. For the Years Ended December 31, 1972-1975.

TABLE C—Telephone & Telegraph Utilities Operating in South Carolina. Selected Statistics for South Carolina only. For the Years Ended December 31, 1974-1975.

TABLE D—Mobile Communications Utilities in South Carolina. Selected Statistics for South Carolina only. For Fiscal and Calendar Year 1975.

TABLE E—Water Utilities Operating in South Carolina. Selected Statistics for South Carolina only. For Fiscal and Calendar Year 1975.

TABLE F—Sewerage Utilities Operating in South Carolina. Selected Statistics for South Carolina only. For Fiscal and Calendar Year 1975.

TABLE A

PRIVATELY-OWNED ELECTRIC UTILITIES OPERATING IN SOUTH CAROLINA
SELECTED STATISTICS FOR SOUTH CAROLINA ONLY
FOR YEARS ENDED DECEMBER 31, 1972-75

Company	Operating Reveneues	Operating Expenses	Net Operating Income	Total State & Local Taxes Paid	Gross Plant In Service
*Carolina Power and Light Company					
1972	$ 51,538,850.00	$ 38,453,352.00	$13,085,498.00	$ 3,599,186.00	$ 175,937,280.00
1973	61,600,167.00	43,341,957.00	18,258,210.00	3,330,856.00	200,042,489.00
1974	82,794,407.00	59,939,528.00	22,854,879.00	4,036,760.00	212,283,510.00
1975	97,789,137.00	76,304,750.00	21,484,387.00	5,152,204.00	284,353,782.00
Clinton Mills					
1972	104,137.00	104,737.00	(600.00)	139.00	166,471.00
1973	105,547.00	124,016.00	(18,469.00)	170.00	167,257.00
1974	103,671.00	158,804.00	(55,133.00)	169.00	168,215.00
1975	134,818.00	167,830.00	(33,011.00)	166.00	168,527.00
Duke Power Company					
1972	150,550,566.00	128,378,924.00	22,171,642.00	10,456,085.00	613,479,662.00
1973	179,909,103.00	145,446,608.00	34,462,495.00	13,704,150.00	698,407,927.00
1974	247,592,583.00	201,111,892.00	40,480,691.00	15,322,978.00	950,910,328.00
1975	254,780,000.00	198,658,000.00	56,122,000.00	14,583,000.00	910,049,000.00
Heath Spring Light & Power Company					
1972	170,303.00	150,303.00	20,000.00	5,980.00	258,748.00
1973	196,368.00	177,320.00	19,048.00	6,175.00	283,646.00
1974	221,275.00	211,869.00	9,406.00	11,431.00	286,259.00
1975	258,829.00	244,963.00	13,866.00	12,183.00	287,224.00
Lockhart Power Company					
1972	3,038,663.00	2,787,902.00	250,761.00	141,194.00	7,936,863.00
1973	3,666,815.00	3,463,879.00	202,936.00	146,182.00	8,163,984.00
1974	4,219,886.00	3,952,804.00	267,082.00	110,777.00	8,392,121.00
1975	4,875,192.00	4,546,994.00	328,198.00	125,067.00	8,569,071.00
S. C. Electric & Gas Company					
1972	143,189,777.00	107,681,053.00	35,508,724.00	13,661,515.00	597,613,509.00
1973	162,650,346.00	126,428,297.00	36,222,049.00	13,563,510.00	714,361,369.00
1974	228,856,317.00	186,536,687.00	42,319,630.00	14,639,198.00	741,344,509.00
1975	263,773,207.00	212,040,260.00	51,732,947.00	16,828,122.00	770,703,869.00
TOTALS					
1972	$348,592,296.00	$277,556,271.00	$71,036,025.00	$27,864,099.00	$1,395,392,533.00
1973	$408,128,346.00	$318,982,077.00	$89,146,269.00	$30,751,043.00	$1,621,426,672.00
1974	$563,788,139.00	$451,911,584.00	$111,876,555.00	$34,171,313.00	$1,913,384,942.00
1975	$621,611,183.00	$491,962,797.00	$129,648,387.00	$36,700,742.00	$1,974,131,473.00

TABLE B

GAS UTILITIES OPERATING IN SOUTH CAROLINA
SELECTED STATISTICS FOR SOUTH CAROLINA ONLY
FOR YEARS ENDED DECEMBER 31, 1972-75

Company	Gross Operating Revenues	Operating Expenses	Net Operating Income	Total State & Local Taxes Paid	Gross Plant In Service
*Carolina Pipeline Company					
1972	$ 26,592,481.00	$ 23,702,466.00	$ 2,889,015.00	$ 586,645.00	$ 39,129,769.00
1973	34,901,989.00	31,688,577.00	3,213,412.00	602,521.00	40,735,127.00
1974	36,383,829.00	32,634,796.00	3,749,033.00	962,2[illegible]9.00	41,396,2[illegible]8.00
1975	39,633,633.00	35,796,561.00	3,837,072.00	1,338,776.00	44,323,747.00
Peoples Natural Gas Co. of S. C.					
1972	2,013,823.00	1,853,943.00	159,880.00	100,100.00	3,110,876.00
1973	2,201,718.00	2,003,579.00	198,139.00	33,997.00	3,310,064.00
1974	2,819,472.00	2,540,380.00	279,092.00	77,109.00	3,496,979.00
1975	2,973,625.00	2,742,246.00	231,379.00	108,380.00	3,579,674.00
Piedmont Natural Gas Co.					
1972	18,033,885.00	15,248,429.00	2,785,456.00	1,017,015.00	33,827,118.00
1973	18,432,866.00	15,536,977.00	2,895,889.00	898,528.00	37,103,770.00
1974	20,762,086.00	17,668,754.00	3,093,332.00	885,155.00	35,871,486.00
1975	20,359,969.00	17,700,895.00	2,659,074.00	667,672.00	36,518,599.00
S. C. Electric & Gas Co.					
1972	35,239,969.00	30,020,838.00	5,219,131.00	2,018,245.00	100,400,536.00
1973	39,692,618.00	34,030,303.00	5,662,315.00	1,955,160.00	105,707,441.00
1974	48,750,008.00	41,399,568.00	7,350,440.00	2,032,122.00	109,767,381.00
1975	55,378,788.00	47,505,828.00	7,872,960.00	2,489,951.00	112,771,146.00
United Cities Gas Company					
1972	1,281,498.00	1,135,340.00	146,158.00	53,428.00	2,030,463.00
1973	1,303,854.00	1,192,535.00	111,319.00	70,895.00	2,184,803.00
1974	1,459,842.00	1,331,130.00	128,712.00	59,696.00	2,296,988.00
1975	1,555,775.00	1,374,511.00	181,264.00	69,170.00	2,412,543.00
TOTALS					
1972	$ 83,161,656.00	$ 71,962,016.00	$11,199,640.00	$ 3,775,433.00	$ 178,498,762.00
1973	$ 96,533,045.00	$ 84,451,971.00	$12,081,074.00	$ 3,561,101.00	$ 189,041,205.00
1974	$110,175,237.00	$ 95,574,628.00	$14,600,609.00	$ 4,016,327.00	$ 192,829,042.00
1975	$119,901,790.00	$105,120,041.00	$14,781,749.00	$ 4,673,949.00	$ 199,605,709.00

* Figures based on Fiscal year ending March 31 of following year.

TABLE C

TELEPHONE AND TELEGRAPH UTILITIES OPERATING IN SOUTH CAROLINA
SELECTED STATISTICS FOR TOTAL SOUTH CAROLINA OPERATIONS
FOR THE YEARS ENDED DECEMBER 31, 1974 AND 1975

Company	1974 Operating Revenues	1975 Operating Revenues	1974 Operating Expenses	1975 Operating Expenses	Net Operating Income (Loss) 1974	Net Operating Income (Loss) 1975	Gross Plant in Service 1974	Gross Plant in Service 1975
Bluffton Telephone Company	$ 189,849	$ 214,681	$ 144,046	$ 168,336	$ 45,803	$ 46,345	$ 846,555	$ 893,755
Chesnee Telephone Company	360,062	383,501	276,160	343,058	83,902	40,443	2,345,415	2,397,011
Chester Telephone Company	1,857,522	1,987,015	1,414,936	1,506,185	442,586	480,830	7,233,746	7,843,046
Citizens Telephone Company	1,378,924	1,591,940	1,710,736	1,249,643	(331,812)	342,292	9,142,091	9,593,877
Continental Telephone Company	1,755,352	2,022,393	1,284,089	1,553,786	471,263	468,607	7,935,049	8,671,631
Farmers Telephone Company	3,830,458	4,570,408	3,041,079	3,669,100	789,379	901,308	21,422,609	24,433,969
Fort Mill Telephone Company	892,928	1,153,865	767,732	934,498	125,196	219,367	4,906,752	5,112,820
General Telephone Co. of S. C.	27,510,248	30,050,124	20,553,546	22,522,943	6,956,702	7,527,181	94,866,028	101,689,154
Hargray Telephone Company	2,109,421	2,290,052	1,576,084	1,677,219	533,337	622,833	7,184,898	7,696,472
Heath Springs Telephone Company	97,548	111,618	74,475	80,011	23,073	31,607	334,704	341,064
Home Telephone Co. (Moncks Corner)	1,581,852	1,810,398	1,295,059	1,321,766	322,793	488,632	7,527,983	9,350,147
Horry Telephone Cooperative	2,388,491	2,823,006	1,931,120	2,453,016	457,371	369,990	16,508,418	20,126,831
Inman Telephone Company	679,980	701,287	477,607	517,956	202,373	183,331	2,634,989	2,804,340
Kershaw Telephone Company	358,599	434,970	273,065	322,624	85,534	112,346	2,037,466	2,094,032
Lancaster Telephone Company	2,722,281	2,998,208	2,280,666	2,559,453	441,615	438,755	9,411,063	10,158,057
Lockhart Telephone Company	90,144	89,668	65,088	62,525	25,056	27,143	324,464	340,087
McClellanville Telephone Company	173,124	190,413	138,396	162,549	34,728	27,864	804,987	889,926
Mid-Carolina Telephone Company	472,797	417,125	324,516	317,023	148,281	100,102	1,728,246	16,306,606
Norway Telephone Company	66,474	83,291	54,237	56,557	12,237	26,734	295,848	348,935
Palmetto Telephone Cooperative	927,420	1,004,822	715,865	881,697	211,555	123,125	6,431,269	8,858,969
Piedmont Telephone Cooperative	978,792	1,090,157	788,378	858,188	190,414	231,969	8,438,590	8,792,456
Pond Branch Telephone Company	769,007	850,456	597,657	705,154	171,350	145,302	4,774,066	4,965,952
Ridge Telephone Company	169,690	192,658	146,546	168,583	23,144	24,075	1,207,106	1,207,106
Ridgeway Telephone Company	137,646	145,077	93,801	97,593	43,845	47,484	657,774	685,163
Rock Hill Telephone Company	5,685,990	6,290,048	4,660,372	5,148,520	1,025,618	1,141,528	21,153,905	24,837,241
Sandhill Telephone Company	1,299,913	1,410,088	820,854	910,591	479,059	499,497	6,539,366	7,431,990
Southern Bell Tel. & Tel. Co.	232,724,554	259,940,914	189,502,106	214,881,563	43,222,448	45,059,351	716,248,490	797,953,204
St. Matthews Telephone Company	540,113	642,850	417,223	441,357	122,890	201,493	2,797,544	3,141,486
St. Stephen Telephone Company	454,531	501,966	345,323	366,460	100,208	135,506	1,873,201	1,997,300
United Telephone Co./Carolinas	11,804,948	13,256,363	8,552,201	9,617,588	3,252,747	3,638,775	47,657,119	52,889,365
West Carolina Rural Coop.	783,121	857,974	613,219	653,636	169,902	204,338	4,969,211	5,111,327
Williston Telephone Company	637,833	678,372	455,615	498,004	182,218	180,368	3,257,869	4,252,901
TOTALS	$305,429,612	$340,785,708	$245,355,797	$276,697,187	$ 60,073,815	$ 64,088,521	$1,023,496,821	$1,153,216,220

TABLE D

MOBILE COMMUNICATIONS UTILITIES OPERATING IN SOUTH CAROLINA SELECTED STATISTICS FOR SOUTH CAROLINA OPERATIONS ONLY FOR THE YEAR ENDED DECEMBER 31, 1975

Name of Company	Gross Operating Revenues	Operating Expenses	Net Operating Income Or (Losses)	Gross Plant In Service
All Services, Inc.	$123,102	$ N/A	$ N/A	$ N/A
Abe Thomy d/b/a/, Able Ans. Ser.	37,764	45,521	(7,757)	55,559
Columbia Tel. Answering and Radio Paging Ser., Inc.	119,630	N/A	N/A	N/A
Evans Communications, Inc.	107,461	81,995	25,466	89,288
Myrtle Beach Radiotelephone and Paging Service	65,160	67,059	1,899	87,804
Morris Communications	419,964	422,897	2,933	300,686
Harry L. Parker, d/b/a/ Parker Electronics	29,593	26,737	2,856	108,414

N/A — Not available.

TABLE E

WATER UTILITIES OPERATING IN SOUTH CAROLINA SELECTED STATISTICS FOR SOUTH CAROLINA ONLY FOR FISCAL YEAR AND CALENDAR YEAR, 1975

	Operation	Gross Operating Revenues	Operating Expenses	Net Operating Income Or (Loss)
1	Brookgreen Water Corporation	$ 11,484.50	$ 11,501.08	$ (16.58)
1	Carolina Water Service	244,261.00	179,092.00	65,169.00
	Clinton Cotton Mills	19,350.68	38,708.07	(19,357.39)
1	Commodore Utility Corporation	67,852.00	74,847.00	(6,995.00)
	Duke Power Company	732,497.00	1,106,193.00	(373,696.00)
1	Edenwood Water Company	44,372.00	40,989.00	3,383.00
1	Heater Utilities, Inc.	163,338.57	167,611.92	(4,273.35)
	Hilton Head Water Company	10,694.60	24,345.35	(13,650.75)
	Hughes Well Drilling Company	81,037.63	119,667.42	(38,629.79)
1	Laurens Electric Cooperative	30,458.20	21,036.24	9,421.96
	Lockhart Power Company	31,179.00	37,934.00	(6,755.00)
1	Marville Water Company, Inc.	21,805.00	17,948.00	3,857.00
1	Oak Grove Estates Utilities, Inc.	9,397.27	6,037.33	3,359.94
	Palmetto Utilities Corporation	44,321.00	67,319.00	(22,998.00)
1	South Carolina Water & Utility Co.	7,459.79	10,659.09	(3,199.30)
1	Tacoma Utilities, Inc.	12,511.58	12,608.32	(96.74)
1	Tranquil Utilities, Inc.	13,873.00	14,649.00	(776.00)
1	Universal Utilities, Inc.	11,631.00	7,480.00	4,151.00
	Water Company of Edisto Beach	20,769.65	13,815.01	6,954.64
2	Other Water Utilities	96,187.75	101,279.42	(5,091.67)
	TOTAL	$1,674,481.22	$2,073,720.25	$ (399,239.03)

1 Includes Water and Sewerage Combined.
2 Includes Companies with less than $5,000 revenue.

TABLE F

SEWERAGE UTILITIES OPERATING IN SOUTH CAROLINA
SELECTED STATISTICS FOR SOUTH CAROLINA ONLY
FOR FISCAL AND CALENDAR YEAR 1975

Company	Gross Operating Revenues	Operating Expenses	Net Operating Income Or (Loss)
Carolina Water Service	$ 49,028	$ 56,273	$ (7,245)
Charleston Utilities, Inc.	44,665	50,130	(5,465)
Development Service, Inc.	51,185	36,375	14,810
Farrow Terrace Utility Company	7,069	5,207	1,862
General Utilities	45,660	36,476	9,184
Heater Utilities, Inc.	81,704	137,010	(55,306)
Ladson Utilities, Inc.	9,703	12,689	(2,986)
Leesburg Utility Company	8,511	13,548	(5,037)
Lynwood Utilities, Inc.	19,045	19,303	(258)
Marville Water Company	12,951	21,188	(8,237)
Northwood Estates Utilities, Inc.	36,383	49,563	(13,180)
Oak Grove Estates Utility Co.	4,948	6,065	(1,117)
Otranto Land Company	17,069	30,204	(13,135)
Pinedale Utility Company	6,392	8,304	(1,912)
Tall Pines Utilities, Inc.	74,924	44,282	30,642
Terraceway Service Co., Inc.	131,981	162,269	(30,288)
Universal Utilities Corporation	7,605	9,160	(1,555)
Utilities, Inc.	5,762	6,137	(375)
Westoe Plantation Land Company	7,460	6,069	1,391
Woodside Woodview Utility Company	18,965	16,371	2,594
*Other Sewer Utilities	62,132	106,645	(44,513)
TOTALS	$703,142	$833,268	$(130,126)

* Includes utilities with less than $5,000 revenues.

TRANSPORTATION DIVISION

Administration—The duty of this Division is to enforce the Motor Vehicle Carrier Law of the State, Sections 58-1401—58-1501 of the South Carolina Code of Laws, 1962, as amended. The Law provides for the regulation, supervision and control of persons, firms, corporations, etc., operating motor vehicles used in the business of transporting persons or property for compensation over the highways of the State, and imposes license fees to cover the cost of administration.

During the period of this report, eighty (80) hearings were held in connection with motor transportation matters.

In connection with Class E (motor freight service over irregular routes) fifty applications for Certificates were heard, of which twenty-two were granted, eight denied and seven applications dismissed. Twelve applications to amend Class E Certificates were heard, of which eight were granted and four denied. One application to transfer Class E Certificate was heard and granted.

Four applications for Class F (motor freight service under contract) Certificates were heard, of which three were granted and one application was dismissed. Five applications to amend Class F Certificates were heard and granted.

Two applications for Class C (taxi cabs and charter buses) Certificates were heard and granted.

Four applications for Restricted Class A Certificates were heard and were granted. One application to amend Restricted Class A Certificate was heard and granted.

One Rule to Show Cause why Certificates of Public Convenience and Necessity should not be revoked for failure to comply with the Motor Vehicle Carrier Law of South Carolina was issued against seventy-two carriers, resulting as follows: Rules against two Restricted Class A Certificate holders were dismissed and six Certificates were revoked. Rules against one Class C Certificate holder was dismissed, one Certificate was cancelled, and twelve Certificates were revoked. Rules against three Class E Certificates, Restricted to Interstate Commerce Only, were dismissed, three Certificates were cancelled and three Certificates were revoked. Rules against five Class E Certificate holders were dismissed, two Certificates were suspended and sixteen Certificates were revoked. Rules against five Class F Certificate holders were dismissed, three Certificates were suspended, two Certificates were cancelled and twelve Certificates were revoked.

In addition to matters which were disposed of after public hearing, five hundred and fifty-two Orders were issued disposing of motor transportation matters without hearings.

In connection with Class A Carriers (regular route bus); one Class A Certificate was cancelled and one Certificate was amended. Sixteen Restricted Class A Certificates were granted, thirteen Certificates were cancelled, three Certificates were suspended and nine Certificates were amended.

In connection with Class B Carriers (regular route bus irregular schedule); one Certificate was granted, one Certificate was amended and one Certificate was transferred. One Restricted Class B Certificate was amended.

In connection with Class C Carriers; one hundred and thirty-five Certificates were granted, ninety-two Certificates were cancelled, five Certificates were suspended, five Certificates were amended, one application for a Class C Certificate was dismissed and one Petition for Rehearing was denied.

In connection with Class E Carriers; forty-nine Certificates were granted, sixteen Certificates were cancelled, three Certificates were revoked, eight Certificates were amended, twenty Certificates were transferred, twelve Certificates were suspended, twenty-one applications for Class E Certificates were dismissed, six applications to amend Class E Certificates were dismissed, three Petitions for Rehearing were denied, four Petitions for Rehearing on amending Certificates were denied, one stock transfer was approved, one stock transfer was dismissed, two applications for lease of authority were granted and one application for lease of authority was denied. One Restricted Class E Certificate was cancelled. Seventeen Class E Certificates, Restricted to Interstate Commerce Only, were granted, four Certificates were cancelled and two Certificates were transferred.

In connection with Class F Carriers; eighteen Class F Certificates were granted, thirty Certificates were cancelled, six Certificates were suspended, four Certificates were transferred, twenty-six Certificates were amended, six applications to amend Class F Certificates were dismissed and three applications for Class F Certificates were dismissed. One Class F Certificate, Restricted to Interstate Commerce Only, was granted and one Certificate was suspended.

Rules 56, 58 and 60 (insurance limits) were revised; and, the Rules and Regulations of the South Carolina Public Service Commission pertaining to Motor Carriers were promulgated, to become effective July 1, 1976.

The Transportation Division has jurisdiction over city bus transportation where the bus service supersedes electric street railway transportation. This gives the Commission jurisdiction over city bus transportation in Anderson, Charleston, Columbia, Greenville and Spartanburg, S. C.

Gasoline and diesel buses were operated in South Carolina by the Duke Power Company at Anderson and Spartanburg, by the Greenville City Coach Lines, Inc., at Greenville, and by the South Carolina Electric and Gas Company at Charleston and Columbia, S. C.

During the year 1975, the above named bus companies transported 11,460,619 passengers as compared to 12,795,338 in 1974. This was a decrease of 1,334,719 passengers in 1975 compared to 1974. (The 1,334,719 shows a 10% drop in total passengers for 1975).

During the fiscal year 1975-76, a number of changes were made in bus routes and schedules in order to make the most economical use of the facilities of various bus transportation companies operating in this State.

With the growth of the motor carrier industry in this State, together with the better enforcement of the Motor Carrier Law made possible by increased enforcement facilities, the work of this Division has rapidly increased, as evidenced by revenue receipts as shown in the following, through the fiscal year 1962-1963. However, beginning in 1962 the General Assembly for three successive years, passed legislation which reduced license fees for Class D, E and F Certificate holders by twenty-five per cent per year. This reduction is shown in the revenue as collected since that time along with a portion of the motor vehicle registration fees collected by the South Carolina Tax Commission and credited to the Motor Transportation Fund beginning with the fiscal year 1962-1963.

March 10 through December 31, 1928	$ 15,200.00
Calendar year 1929	20,845.99
Calendar year 1930	39,013.32
Calendar year 1931	57,310.17
Calendar year 1932	57,471.26
Calendar year 1933	63,951.14
Calendar year 1934	81,300.07
Fiscal year 1934-1935	86,060.40
Fiscal year 1935-1936	103,841.91
Fiscal year 1936-1937	155,945.57
Fiscal year 1937-1938	212,950.38
Fiscal year 1938-1939	254,590.53

Fiscal year 1939-1940	250,728.20
Fiscal year 1940-1941	281,796.84
Fiscal year 1941-1942	304,648.97
Fiscal year 1942-1943	387,572.37
Fiscal year 1943-1944	389,184.76
Fiscal year 1944-1945	392,010.25
Fiscal year 1945-1946	403,790.99
Fiscal year 1946-1947	466,040.56
Fiscal year 1947-1948	516,065.26
Fiscal year 1948-1949	547,532.85
Fiscal year 1949-1950	561,256.58
Fiscal year 1950-1951	613,772.53
Fiscal year 1951-1952	647,230.50
Fiscal year 1952-1953	670,693.67
Fiscal year 1953-1954	689,120.74
Fiscal year 1954-1955	691,751.77
Fiscal year 1955-1956	755,682.91
Fiscal year 1956-1957	786,403.41
Fiscal year 1957-1958	770,190.33
Fiscal year 1958-1959	800,455.10
Fiscal year 1959-1960	846,898.69
Fiscal year 1960-1961	841,078.71
Fiscal year 1961-1962	870,505.50
Fiscal year 1962-1963	1,128,437.74
Fiscal year 1963-1964	900,044.65
Fiscal year 1964-1965	707,454.95
Fiscal year 1965-1966	793,226.08
Fiscal year 1966-1967	847,703.71
Fiscal year 1967-1968	895,700.40
Fiscal year 1968-1969	973,913.12
Fiscal year 1969-1970	1,033,553.27
Fiscal year 1970-1971	1,084,739.49
Fiscal year 1971-1972	1,171,000.28
Fiscal year 1972-1973	1,350,164.33
Fiscal year 1973-1974	1,228,220.53
Fiscal year 1974-1975	1,492,578.42
Fiscal year 1975-1976	1,508,338.54

LICENSING DEPARTMENT

Carriers operating within the State of South Carolina on an intrastate basis, and carriers based in South Carolina operating on an interstate basis have, over the years, purchased licenses and paid fees as indicated by the table below.

Statement Showing Receipt and Deposits to the Credit of the State Treasurer, Cost of Administration and Balance for Distribution to Cities and Towns During the Period July 1, 1975, Thru June 30, 1976.

Revenue Receipts:			
Class A Licenses	$ 138,296.27		
Class B Licenses	443.13		
Class C Licenses	25,100.75		
Class D Licenses	28,940.83		
Class E Licenses	545,098.00		
Class F Licenses	48,175.00		
Drivers Permits	31,452.00		
Total Fees (Gross)	$ 817,505.98		
Less Fees Refunded	1,233.94		
Total Fees (Net)		$ 816,272.04	
Receipts from S. C. Tax Commission (Motor vehicle registrations)		692,066.50	
Total License and registration fees		$1,508,338.54	
Cost of Administration		626,630.57	
Balance for Distribution to Cities and Towns		881,707.97	
Total			$1,508,338.54

APPEARANCE AND CASH BOND ACCOUNT:	
On hand July 1, 1975	3,450.00
Collected	5,150.00
Total	8,600.00
Less Bonds Refunded	5,700.00
Balance on hand June 30, 1976	2,900.00

ENFORCEMENT DEPARTMENT

The enforcement of the Motor Vehicle Carrier Law of the State, Sections 58-1401—58-1501 of the South Carolina Code of Laws, 1962, as amended, is carried out by the staff of inspectors stationed throughout the State. This force of inspectors made 3,011 cases with a total amount of money collected as fines in the amount of $87,470.00.

AUDIT DEPARTMENT

On July 1, 1975 an Audit Department was formed for the Transportation Division, consisting of two auditors.

Between two and three months were spent setting up the Department and audit procedures for different types of audits that were expected to be performed.

During the fiscal year ending June 30, 1976 the following audits were performed:

1. Total audits 57
2. General audits (Rates & Scope of Operations) 38
3. Audits in regard to rate increase applied for 19
4. Number of tickets issued for rate and scope of operation violations 32

This Department is also responsible for Annual Reports that are due each year by March 31. Twenty-five tickets were issued for not filing Annual Reports on time.

ANNUAL REPORT FOR RAILS AND TARIFFS DEPARTMENT

The South Carolina Railroads are assessed for the support of the Rails and Tariffs Department. For the Fiscal Year Ending June, 1976, the Railroads were assessed $37,812.

The Rails and Tariffs Department handled a total of 318 Applications; 155 Motor Carrier related applications and 163 Rail related applications, pertaining to various aspects of the transportation field. All general increase applications were handled thru public hearings.

This Department is responsible for all abandonment of stations and track. During the fiscal year 1975, the South Carolina Railroads abandon .99 miles of track. There were some stations changes which were included in the Mobile Agency Concepts. The mobile agencies operating within The State of South Carolina has allowed substantial savings to the Railroads due to the economic feasibility of the concept and the improved service thereof.

RAILWAY OPERATING REVENUES, OPERATING EXPENSES AND OPERATING RATIOS

For Year Ending December 31, 1975

Reporting Company	Operating Revenue	Operating Expenses	Operating Ratio
Clinchfield Railroad	$ 44,695,000	$ 29,155,000	65.23
Columbia, Newberry & Laurens Railroad	2,653,994	1,254,302	47.26
Greenville & Northern Railway	246,100	273,032	110.94
Hampton & Branchville Railroad	146,651	193,549	131.98
Lancaster & Chester Railroad	446,698	440,685	98.65
Norfolk Southern Railway	27,599,000	21,379,000	77.46
Pickens Railroad	1,465,837	1,018,809	69.50
Rockton & Rion Railway	32,312	28,010	86.69
Seaboard Coast Line Railroad	637,257,000	498,059,000	78.16
Southern Railway	554,159,000	409,326,000	73.86
Ware Shoals Railroad	56,810	41,487	73.03

* The Rockton & Rion is a Common Carrier by Railroad in South Carolina Intrastate Commerce Only.
Operating Ratios are percentages relationship of Operating Expenses to Revenues.
Figure shown are for operations in State and Interstate Commerce.

RAILWAY TAX ACCRUALS

Year Ending December 31, 1975

Railroads	Total Railway Tax Accruals	All U.S. Govt. Taxes	South Carolina Taxes
Clinchfield Railroad	$ 4,697,000	$ 2,545,000	$ 66,000
Columbia, Newberry & Laurens R.R.	449,392	312,947	136,445
Greenville & Northern Railway	(909)	(6,657)	5,748
Hampton & Branchville Railroad	25,191	22,481	2,710
Lancaster & Chester Railroad	83,764	49,368	34,396
Norfolk Southern Railway	2,355,000	1,804,000	29,000
Pickens Railroad	297,074	12,450	60,324
Rockton & Rion Railway	—0—	—0—	—0—
Seaboard Coast Line Railroad	54,315,000	39,925,000	1,843,000
Southern Railway	55,602,000	38,849,000	1,970,000
Ware Shoals Railroad	9,092	8,216	—0—

U. S. Government Taxes include income, old age retirement, unemployment insurance and other United States Taxes. The South Carolina Taxes include, income, property, sales, gross receipts and license taxes.

RAIL INCOME

Year Ending December 31, 1975

Name of Reporting Company	Net Railway Operating Income	Net Income After Fixed Charges & Other Deductions
Clinchfield Railroad	$10,636,000	$ See Note (1)
Columbia, Newberry & Laurens Railroad	393,237	222,032
Greenville & Northern Railway	(34,767)	(54,956)
Hampton & Branchville Railroad	(81,153)	(87,386)
Lancaster & Chester Railroad	(85,109)	149,492
Norfolk Southern Railway	2,595,000	1,489,000
Pickens Railroad	646,997	470,861
Rockton & Rion Railway *	3,863	2,238 (2)
Seaboard Coast Line Railroad	34,098,000	47,336,000
Southern Railway	65,509,000	81,096,000
Ware Shoals Railroad	4,329	7,152

NOTE (1) (Clinchfield Railroad)
The Clinchfield Railroad Company is the operating Company for Lessees: Seaboard Coast Line Railroad Company & Louisville and Nashville Railroad Company. Its Income after fixed charges and other deductions is transferred to Lessees. Income Account for the Year 1975 shows $6,557,000 As "Income Transferred to other Companies."

NOTE (2) Rockton and Rion is a South Carolina Intrastate Carrier Only.

MILEAGE OF ROAD OPERATED IN SOUTH CAROLINA

(Single or First Main Track)

Year Ending December 31, 1975

Name of Railroad	Number of Miles
Clinchfield Railroad Co.	18.02
Columbia, Newberry & Laurens Railroad Co.	74.85
Greenville & Northern Railway Co.	14.00
Hampton & Branchville Railroad Co.	17.00
Lancaster & Chester Railroad Co.	28.99
Norfolk Southern Railway Co.	58.46
Pickens Railroad Co.	9.30
Rockton & Rion Railway Co.	12.00
Seaboard Coast Line Railroad Co.	1,765.84
Southern Railway Co.	999.65
Ware Shoals Railroad Co.	5.17
Total	3,003.28

MILES OF ROAD AND YARD SWITCHING TRACKS

(All Tracks)

Year Ending December 31, 1975

TERMINAL COMPANIES

Name of Terminal Company	Number of Miles
North Charleston Terminal Company	19.00
South Carolina Public Railways Commission	10.99
Spartanburg Terminal Company	1.00
Total	30.99

RAILROAD COMPANIES OPERATING IN SOUTH CAROLINA

December 31, 1975

Line Haul Companies	Principal Officer	Official Address
Clinchfield Railroad Co.	T. D. Moore, Jr., General Manager	Erwin, Tennessee 37650
Columbia, Newberry & Laurens Railroad Co.	Prime F. Osborn, President	Jacksonville, Florida 32202
Greenville & Northern Railway Co.	S. M. Pinsley, President	Boston, Mass. 02109
Hampton & Branchville Railroad Co.	W. Norris Lightsey, President	Hampton, S. C. 29924
Lancaster & Chester Railway Co.	T. B. Bethea, Jr., President	Lancaster, S. C. 29720
Norfolk Southern Railway Co.	W. Graham Claytor, Jr., President	Washington, D. C. 20005
Pickens Railroad Co.	O. Monroe, President	Pickens, S. C. 29671
Rockton & Rion Railway Co.	D. B. Wendling, President	Rockville, Md. 20850
Seaboard Coast Line Railroad Co.	W. Thomas Rice, President	Richmond, Va. 23219
Southern Railway Co.	W. Graham Claytor, Jr., President	Washington, D. C. 20005
Ware Shoals Railroad Co.	K. E. Wilber, President	Ware Shoals, S. C. 29692
Terminal Companies		
South Carolina Public Railways Commission	W. J. Betz, General Manager	Charleston, S. C. 29402
Spartanburg Terminal Co.	J. B. Clark, President	Jacksonville, Fla. 32202
North Charleston Terminal Co.	Henry R. Moore, President	Atlanta, Georgia 30304

REGISTRATION AND SAFETY DEPARTMENT

Registration of Certified and Exempt Commodity Interstate Motor Carriers (Public Law 89-170—Section 58-1444)

On April 16, 1971, the South Carolina Motor Vehicle Carrier Law was amended by adding Section 58-1444 governing the operation of interstate carriers certificated by the Interstate Commerce Commission and exempt commodity carriers. Section 58-1444 authorized the South Carolina Public Service Commission to promulgate rules and regulations pursuant to this Act. The Rules promulgated complied with the standards as recommended and approved by the National Association of Regulatory Utility Commissioners and the Interstate Commerce Commission.

Carriers coming under this category are charged a registration fee of $25.00, any amendment to the authority as registered $10.00. Mobile Home Transporters are charged one-half the amendment fee or $5.00. All trucks operating into or through South Carolina under Section 58-1444 must purchase an identification stamp at $1.00 per truck.

Under the same Section, all exempt commodity carriers operating into or through South Carolina must file a letter with this Commission setting forth the exempt commodities to be transported. These fees are identical to those of Certificated carriers. All funds derived from such fees and charges are to be retained by the Commission and expended by it to control and police illegal transportation and promote safety on the highway.

During the period of July 1, 1975, through June 30, 1976, 174 Certificated carriers registered their authority with this Commission. Prior registrants were 1,693 making a total of 1,867 registered Certificated carriers. There were 709 registrants of additional authority with this Commission. For the same period 1,714 Exempt Carriers registered their letters of exemption. Prior registrants were 6,570 making a total of 8,284 registered Exempt carriers.

Balance From Previous Years		$208,192.00
Revenues From Certificated Carriers	$190,027.00	
Revenues From Exempt Carriers	65,297.00	
Total Revenue from 7-1-75 through 6-30-76		255,324.00
Total		$463,516.00
Expenditures this Division	$244,495.00	
Balance carried forward to 1976-1977		$219,021.00

The enforcement of this Law and check of all trucks on the road for safety purposes will be done by the Inspectors in the field.